

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barber

County. Sec. 19 Twp. 32S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines NE/4 SW/4 NE/4

Lease Owner Skelly Oil Company

Lease Name Warren Fee Well No. 5

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 16, 19 58

Application for plugging filed August 18, 19 58

Application for plugging approved August 19, 19 58

Plugging commenced August 16, 19 58

Plugging completed August 17, 19 58

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp

Producing formation None Depth to top Bottom Total Depth of Well 4648 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Dry	4463'	4648'	8-5/8"	355'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

40 sacks of cement	4648' to 4460'
Mud	4460' to 330'
Hulls and Halliburton plug	330' to 320'
25 sacks of cement	320' to 240'
Mud	240' to 35'
Halliburton plug and hulls	35' to 25'
10 sacks of cement	25' to 6'
Surface soil	6' to 0'

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.  
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 19 58

My commission expires April 7, 1959

Josephine L. Johnson Notary Public.

PLUGGING  
FILE SEC 19 T 32 R 12W  
BOOK PAGE 123 LINE 42

RECEIVED  
STATE CORPORATION COMMISSION

AUG 23 1958  
08-23-58

# SKELLY OIL COMPANY



## Well Record

Lease Name and No. Warren Fee #53169 Well No. 5 Elev. 1672'02  
 Lease Description 3/4 Sec. 18; 1/4 & 3/4 Sec. 19; 1/4 Sec. 20, T1N, R10E, Barber County, Kansas (280 Acres)  
 Location made July 15, 1958 by Barber County Engineer  
 feet from North line \_\_\_\_\_ feet from East line \_\_\_\_\_  
 feet from South line 990 feet from West line \_\_\_\_\_ of Sec. 19

Work com'd 7/18 19 58 Rig comp'd 7/26 19 58 Drlg. com'd 7/26 19 58 Drlg. comp'd 8/16 19 58  
 Rig Contractor Claude Wentworth Drilling Co., Inc.  
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Okla.

Rotary Drilling from 0' to 4643' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_  
 Commenced Producing DRY HOLE 19 \_\_\_\_\_  
 Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 4643'  
 (Name)

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>22.75</u>	<u>362'</u>					<u>10</u>	<u>355</u>	<u>0</u>	<u>Arco SW</u>	<u>A</u>	<u>225</u>	<u>Halliburton</u>

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Rebner Shale</u>	<u>3756'</u>						
<u>Lansing Lime</u>	<u>3930'</u>						
<u>Harmaton</u>	<u>4365'</u>						
<u>Mississippi Ln.</u>	<u>4463'</u>						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

AUG 23 1958

CONSERVATION DIVISION

15-007-01760-990  
 15-007-01760-990  
 15-007-01760-990