

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-05646-00-00
Spot: NWSWSW Sec/Twnshp/Rge: 32-19S-9W
1040 feet from S Section Line, 4982 feet from E Section Line
Lease Name: MCGLYNN Well #: 1
County: RICE Total Vertical Depth: 3227 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	20	190		SX
L1	5.5	2794		
PROD	7	3219		0 SX
SURF	8.625	2910		0 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/03/2013 10:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE INC Phone: (620) 562-8088

Proposed
Plugging
Method:

JUNK IN HOLE INDICATED ON CP-1 -- 3" TUBING FROM 2795' TO 3227'. SEE BELOW.

Plugging Proposal Received By: JEFF KLOCK WitnessType: PARTIAL
Date/Time Plugging Completed: 01/03/2013 6:00 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, PULL RODS AND TUBING. PERFORATE AT 1200', 800', AND 250'. RUN TUBING AND PACKER TO 2700' AND PUMP 150 SX'S CEMENT. LET SET APPROX. 1 HR TO SET UP. PULL TUBING AND PACKER OUT, THEN RUN TUBING BACK TO 1200', AND PUMP 50 SX'S CEMENT, PULL TUBING TO 800' AND PUMP 50 SX'S CEMENT, PULL TUBING TO 250' AND CIRCULATE CEMENT TO SURFACE. PULL TUBING OUT AND TOP OFF. CONNECTED ON TO 8.625" CASING AND PUMP CEMENT--PRESSURED UP TO 600#S--SHUT IN. CONDUCTOR CASING HAD BEEN DUG OUT AND CEMENT WAS FOUND TO BE APPROX. 2 FT. DOWN INSIDE. USED 300 SX'S COMMON CEMENT AND 8 SX'S CALCIUM.

Perfs:

Top	Bot	Thru	Comments
3219	3227	OH	

Remarks: COMMON CEMENT USED. COPELAND TICKET #C-41714.

Plugged through: TBG

District: 02

Signed

Virgil Clothier
1/30/13

(TECHNICIAN)

RECEIVED

JAN 17 2013

KCC WICHITA