

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/11/13

OPERATOR: License # 5056
Name: F.G. Holl Company, L.L.C.
Address 1: 9431 E. Central, Suite 100
Address 2:
City: Wichita State: KS Zip: 67206 +
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
CONTRACTOR: License # 5929
Name: Duke Drilling Company Inc., Rig #8
Wellsite Geologist: Rene Hustead
Purchaser: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
11/19/2010 11/27/2010 11/28/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-25,190-00-00
Spot Description:
C NW SE NW Sec. 28 Twp. 16 S. R. 1022 East West
1,650 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: WALKER Well #: 1-28
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2391' Kelly Bushing: 2399'
Total Depth: 4750' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 280' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan PAWS 2/7/11
(Data must be collected from the Reserve Pit)
Chloride content: 26,000 ppm Fluid volume: 1100 bbls
Dewatering method used: Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: STRECKER #3-6 SWD License #: 4058
Quarter SW Sec. 6 Twp. 19 S. R. 21 East West
County: Ness Permit #: D-19026

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Exploration Manager Date: 01/08/2011

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RECEIVED
 Letter of Confidentiality Received Date: 2/11/11 - 2/11/13
 Confidential Release Date: FEB 11 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 2/7/11
PA

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WALKER Well #: 1-28
 Sec. 28 Twp. 16 S. R. 1022 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL/CNL/ML BHCS/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	280'	Common	175sx	2% gel, 3%cc
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Dry hole	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Formation	Sample	Datum	E-Log	Datum
Anhydrite			1726	+673
Herrington			2534	-135
Winfield			2595	-196
Towanda			2662	-263
Fort Riley			2708	-309
B/Florence			2779	-380
Kinney Ls			2797	-398
Wrefold			2829	-430
Council Grove			2851	-452
Crouse			2875	-476
Neva			3021	-622
Red Eagle			3088	-689
Onaga Shale			3241	-842
Wabaunsee			3255	-856
Root Shale			3325	-926
Stotler			3366	-967
Tarkio			3408	-1009
Howard			3533	-1134
Severy Shale			3605	-1206
Topeka			3610	-1211
Heebner			3819	-1420
Toronto			3842	-1443
LKC			3860	-1461
LKC "H"			4004	-1605
Stark Shale			4071	-1672
BKC			4121	-1722
Pawnee			4220	-1821
Ft Scott			4318	-1919
Cherokee Sh			4331	-1932
Mississippi			4421	-2022
Viola			4585	-2186
Arbuckle			4715	-2316
RTD			4750	-2351

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Mud-Co / Service Mud Inc.

Operator FG Holl County Ness State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 " @ 221 ft.
 Well #1-28 Walker Location _____ GPM 7.75 BPM _____ " @ _____ ft.
 Contractor Duke Drilling #2 Sec 28 TWP 16S RNG 22W D.P. 4.5 in. 191 FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint Hays, Kansas Date 11/17/2010 Engineer Jason Whiting Collar 6.25 in. 450 ft. 348 FT/MIN R.A. Total Depth 4750' ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			10 sec / 10 min	Slip Meter	ml API	Cake 32nds	Pres. #/BBL		Cl ppm	Ca ppm	%				
11/16	0																			RURT
11/21	2632	9.4	33				7.0	N/C				93m	Hvy		2.3		97.7			Drig.
11/22	3067	9.3	29				7.0	N/C				38m	Hvy		5.9		94.1	1		Drig. Lost circ @ 2989'
11/23	3576	8.6	53	13	17	12/35	10.5	7.2	1		2,300	20		2.1		97.9	1		Drig. Displaced @ 3524'	
11/24	4045	9.2	44	10	13	9/36	9.5	8.0	1		4,900	40		6.1		93.9	1		Drig.	
11/25	4325	9.4	59	16	22	12/42	9.5	7.2	1		4,300	40		7.6		92.4	Tr		TIH w/ DST DST #1 @ 4325'	
11/26	4441	9.3	55	14	20	11/15	10.0	7.4	1		4,500	Tr		6.9		93.1	Tr		TOH w/ DST #2 DST #2-4358-4440	
11/27	4451	9.3	52	10	19	10/21	10.0	7.6	1		4,900	Tr		6.9		93.1	Tr		TIH w/ DST #3 DST #3-4441-4451	
11/28	4750	9.3	56	12	20	11/32	10.0	8.0	1		5,100	20		6.8		93.2	3		Logging	
11/29	4750																			Final: LTD - 4754'. 3 DST's. Logs Ok. Plugged Well.

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Reserve Pit, Chl content ppm: 26,000 ppm.
 Estimated Volume: 1100 bbls.

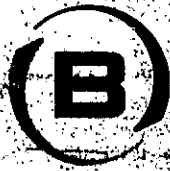
MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/284-2814 Fax: 316/284-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	132					
CAUSTIC SODA	16					
DRILL PAK	4					
LIME	6					
PREMIUM GEL	407					
SODA ASH	17					
SUPER LIG	12					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST

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BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03090 - A

DATE _____ TICKET NO _____

DATE OF JOB: <u>11-28-10</u>	DISTRICT: <u>PRATT KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO	
CUSTOMER: <u>F. G. HOLL CO.</u>	LEASE: <u>walked</u>	WELL NO: <u>1-28</u>						
ADDRESS	COUNTY: <u>NESS</u>	STATE: <u>KS</u>						
CITY	STATE: <u>KCC</u>	SERVICE CREW: <u>Sullivan, Nelson, Mitchell</u>						
AUTHORIZED BY	FEB 11 2011	JOB TYPE: <u>crow P.T.A</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR. TIME
<u>22708-20920</u>	<u>55</u>						<u>11-28-10</u>	<u>1030</u>
<u>19959-21010</u>	<u>55</u>					ARRIVED AT JOB		<u>1150</u>
<u>19867</u>						START OPERATION		<u>1415</u>
						FINISH OPERATION		<u>1730</u>
						RELEASED	<u>11-28-10</u>	<u>1800</u>
						MILES FROM STATION TO WELL		<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: John D. ...
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 105	AA-2 cut	sk	300		
CE 102	bell like	lb	25		
CE 200	ram pack	lb	510		
CE 153	wooden plug 8 3/4	EA	1		
E 100	pickup cylinder	m	1.00		
E 101	Heavy End cylinder	m	200		
E 113	130k Nelson	FM	1290		
BE 305	Depth chisel 4001-5000	SA	1		
CE 240	Blending mixer	sk	300		
S 003	Schum Superbond	SA	1		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you
JDC

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SERVICE REPRESENTATIVE: Robert Miller

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: John D. ...
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: 9.9. HOLL	Lease No.: CONFIDENTIAL	Date: 11.28.10
Lease: WALKER	Well #: 1-28	
Field Order #: 3090	Station: PRATT KS	Casing: P.P.
Type Job: CNW P.T.A	Formation:	Depth: 4690'
		County: NESS
		State: KS
		Legal Description: 28-16-72

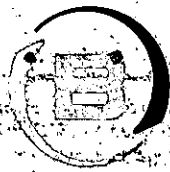
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager: DAVE SCOTT	Treater: Robert Williams
-------------------------	------------------------------------	---------------------------------

Service Units	19867	33709	20920	19959	21010				
Driver Names	Sullivan	Mielson	Mitidell						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1345					ON loc. Safety mostly
1415					Set Plug @ 4690'
	200		10	4	mix spacer
			12	5	cut 50 sk
			60	6	Disp w/ mud
1433					Shut down
					Set Plug @ 1770'
1640	"		10	4	spacer
			13		mix cut 50 sk
1650			17		Disp w/ mud AND shut down
					Set Plug @ 1020'
1725			10	4	spacer
			20		mix cut 50 sk
1735			6		Disp AND shut down
					Set Plug @ 300'
1805			5	4	spacer
			12		mix cut 50 sk
1812			1		Disp.
1920			5		TOP 60' w/ 20 sk cut
1930			13		Plug RH AND MH.
					1 JOB Complete

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02700 A

DATE TICKET NO.

DATE OF JOB 11-19-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.						
CUSTOMER FG Holl Co. LLC		LEASE Walker WELL NO. 128						
ADDRESS CONFIDENTIAL		COUNTY Ness 28-16-22 STATE Kans						
CITY STATE		SERVICE CREW A. Werth, C. Weach						
AUTHORIZED BY		JOB TYPE 878 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
28443 PU	1						11-19-10	1230
37463 PU	1							
19831-19862	1							
						ARRIVED AT JOB	11-19-10	3:00
						START OPERATION	11-19-10	6:00
						FINISH OPERATION	11-19-10	7:00
						RELEASED	11-19-10	8:00
						MILES FROM STATION TO WELL	10.0 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	TOTAL AMOUNT
CP100	Common	SK	175		
CC102	Cellulose	lb	44		
CC109	Calcium Chloride	lb	495		
CC200	Cement Gel	lb	330		
CF153	Wooden Cement Plug	EA	1		
F100	Unit mileage charge pickup	m	10.0		
F101	Heavy Equip. mileage	m	20.0		
F113	Bulk Picking Charge	Tm	825		
CE200	Depth Charge 0-500	4-hrs	1		
CE240	Breakdown & start up service chg.	SK	125		
CE304	Plug container utilization chg.	EA	1		
S003	Service Supervisor first 8hrs on loc.	EA	1		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

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SERVICE REPRESENTATIVE *Allen F. Weach*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *John Ambrose*
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

FEB 11 2011

Customer F.G. Holl Co. LLC	Lease No. CONFIDENTIAL	Date 11-19-10
Lease Walker	Well # 1-28	
Field Order # 12700A	Station Pratt KS	County NESS
Type Job 8 5/8" Surface	Casing 8 5/8"	Depth 280
	Formation TO 281	Legal Description 28-16-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 175 SKS Common	RATE	PRESS	ISIP	
Depth 280'	Depth	From	To	Pre Pad	Max		1/4" C.F @ 15'	
Volume 16.5 BBLs	Volume	From	To	Pad	Min		10 Min.	
Max Press 300 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 280'	Packer Depth	From	To	Flush Disp. Freshwater	Gas Volume		Total Load	

Customer Representative: **Tool Pusher John Armbruster** Station Manager: **Scotty** Treater: **Allen F. Worth**

Service Units	28443	27463	19831	19862				
Driver Names	Worth	Wench	Lucas	Wiser				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 pm					Duke #2 on Loc. Discuss Safety, Setup, Plan Job
4:30					Rig Drilling @ 156'
5:00					Hole cut 281' CIR. w/Rig
5:03					Drop Sure Shot
5:25					start out of Hole w/Bit
6:09					start 8 5/8" csg. 24'
6:20	200#			5	pipe @ 280' CIR. w/Rig
					START MIX 175 SKS Common
					w/ 2% sol, 3% CC, 1/4" cell FLAKE @ 15#/GAL
			42		Finish mix cont.
					Release wooden Plug 8 7/8"
6:40	100#			4	Start Disp.
6:45			16 1/2	2	Plug down
	300#				shut in @ well
	0#				Release PSI
					Washup Equip. & Rack up
8:00					Job complete.
					CMT CIR. To Pit.
					THANKS Allen, Chris LUCAS

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DRILL STEM TEST REPORT

Prepared For: **F.G. Holl Company LLC**

9431 East Central Suite 100
Wichita Kansas 67206+2563

ATTN: Frank Greenbam

28/16S/22W Ness

Walker #1-28

Start Date: 2010.11.25 @ 08:30:00

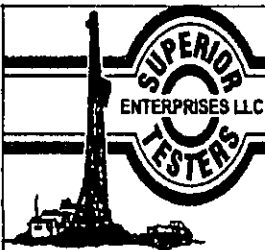
End Date: 2010.11.25 @ 00:00:00

Job Ticket #: 15719 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.11.29 @ 14:23:08

F.G. Holl Company LLC Walker #1-28 28/16S/22W Ness DST # 1 Fl Scott 2010.11.25



DRILL STEM TEST REPORT

F.G. Hoff Company LLC

Walker #1-28

9431 East Central Suite 100
Wichita Kansas 67206+2563

28/16S/22W Ness

Job Ticket: 15719

DST#: 1

ATTN: Frank Greenbam

Test Start: 2010.11.25 @ 08:30:00

GENERAL INFORMATION:

Formation: Ft. Scott

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345-Great Bend-140

Interval: 4298.00 ft (KB) To 4325.00 ft (KB) (TVD)

Reference Elevations: 2399.00 ft (KB)

Total Depth: 4325.00 ft (KB) (TVD)

2391.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8400

Outside

Press@RunDepth: 104.07 psia @ 4322.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.11.25

End Date: 2010.11.25

Last Calib.: 2010.11.29

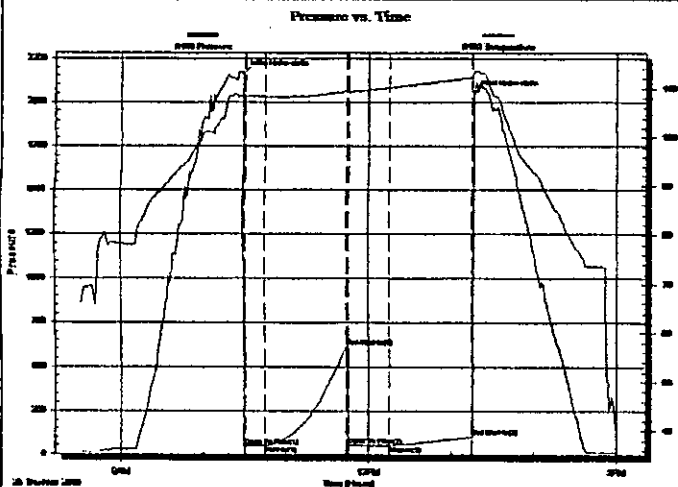
Start Time: 08:31:00

End Time: 15:01:30

Time On Btm: 2010.11.25 @ 10:28:30

Time Off Btm: 2010.11.25 @ 13:16:30

TEST COMMENT: 1ST Opening 15 Minutes very weak blow /blow built to 2 inches into the bucket of water
 1ST Shut-in 60 Minutes no blow back
 2ND Opening 30 Minutes blow was dead all through out
 2ND Shut-in 60 Minutes no blow back



PRESSURE SUMMARY

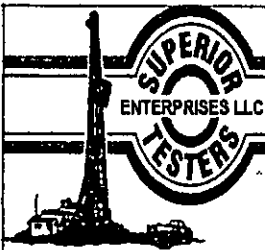
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2163.44	108.56	Initial Hydro-static
2	45.68	108.37	Open To Flow (1)
17	50.23	108.31	Shut-in(1)
76	611.65	109.35	End Shut-in(1)
77	50.03	109.24	Open To Flow (2)
107	53.20	110.17	Shut-in(2)
167	104.07	112.27	End Shut-in(2)
168	2046.25	113.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G. Holl Company LLC
 9431 East Central Suite 100
 Wichita Kansas 67206+2563
 ATTN: Frank Greenbam

Walker #1-28
28/16S/22W Ness
 Job Ticket: 15719 DST#: 1
 Test Start: 2010.11.25 @ 08:30:00

Tool information

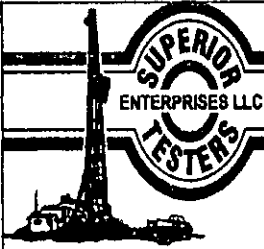
Drill Pipe:	Length: 4275.00 ft	Diameter: 3.80 inches	Volume: 59.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 10000.00 lb
			Total Volume: 59.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4298.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4270.00	
Shut-In Tool	5.00			4275.00	
Hydraulic Tool	5.00			4280.00	
Jars	6.00			4286.00	
Safety Joint	2.00			4288.00	
Packer	5.00			4293.00	29.00 Bottom Of Top Packer
Packer	5.00			4298.00	
Perforations	22.00			4320.00	
Recorder	1.00	4143	Inside	4321.00	
Recorder	1.00	8400	Outside	4322.00	
Bullnose	3.00			4325.00	27.00 Bottom Packers & Anchor

Total Tool Length: 56.00



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G. Holl Company LLC
9431 East Central Suite 100
Wichita Kansas 67206+2563
ATTN: Frank Greenbam

Walker #1-28
28/16S/22W Ness
Job Ticket: 15719 DST#: 1
Test Start: 2010.11.25 @ 08:30:00

Mud and Cushion Information

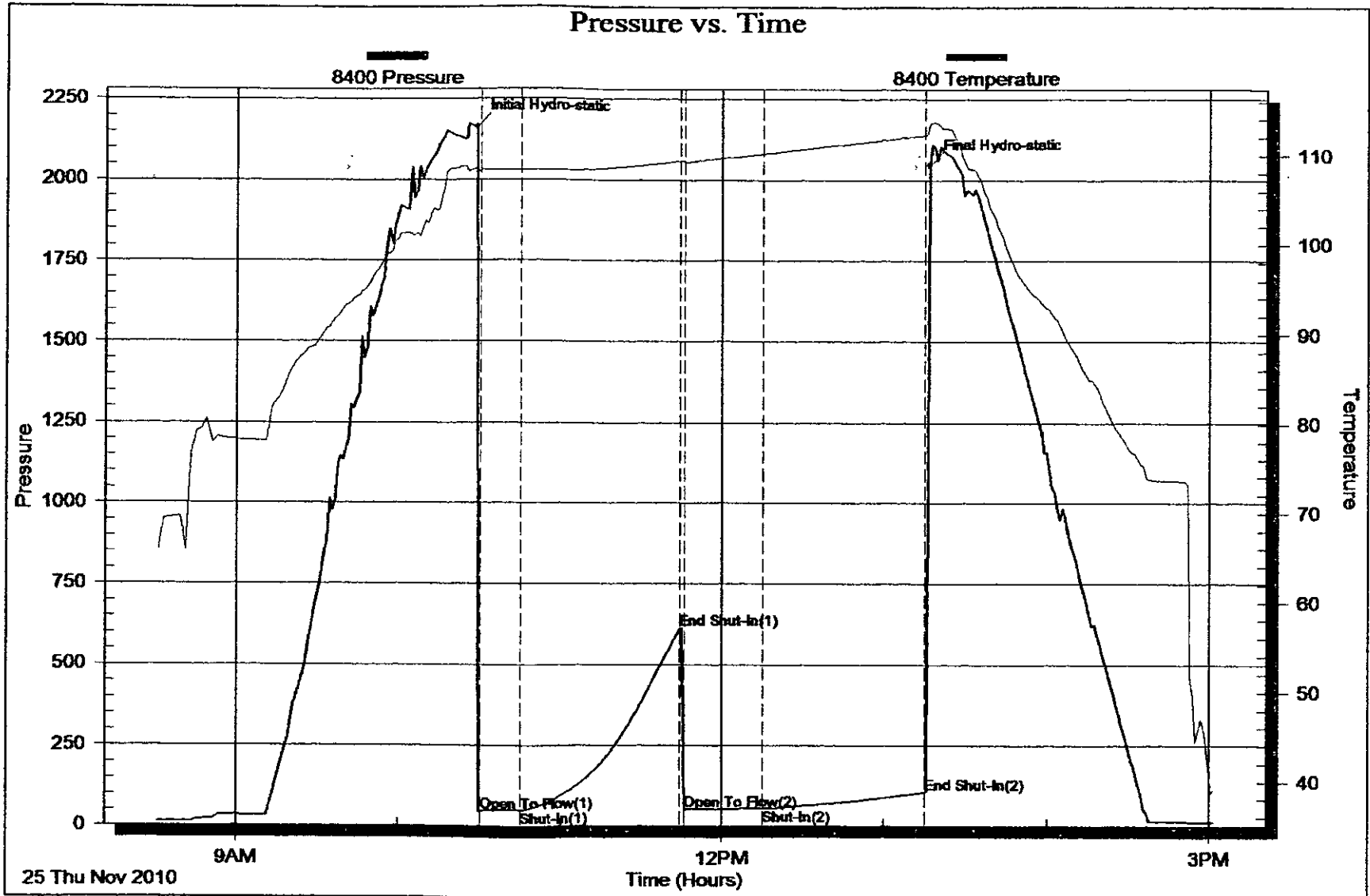
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

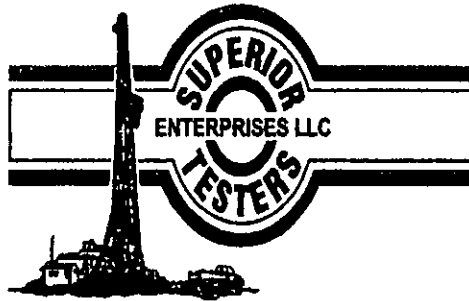
Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **F.G. Holl Company LLC**

9431 East Central Suite 100
Wichita Kansas 67206+2563

ATTN: Frank Greenbam

28/16S/22W Ness

Walker #1-28

Start Date: 2010.11.26 @ 08:16:00

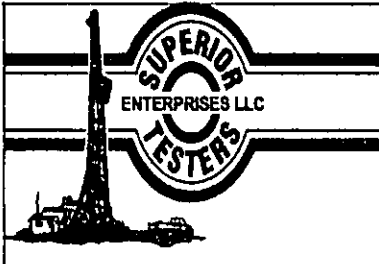
End Date: 2010.11.26 @ 13:20:30

Job Ticket #: 15720 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.11.29 @ 12:56:05

F.G. Holl Company LLC
Walker #1-28
28/16S/22W Ness
DST # 2
Mississippi
2010.11.26



DRILL STEM TEST REPORT

F.G. Holt Company LLC

Walker #1-28

9431 East Central Suite 100
Wichita Kansas 67206+2563

28/16S/22W Ness

Job Ticket: 15720

DST#: 2

ATTN: Frank Greenbam

Test Start: 2010.11.26 @ 08:16:00

GENERAL INFORMATION:

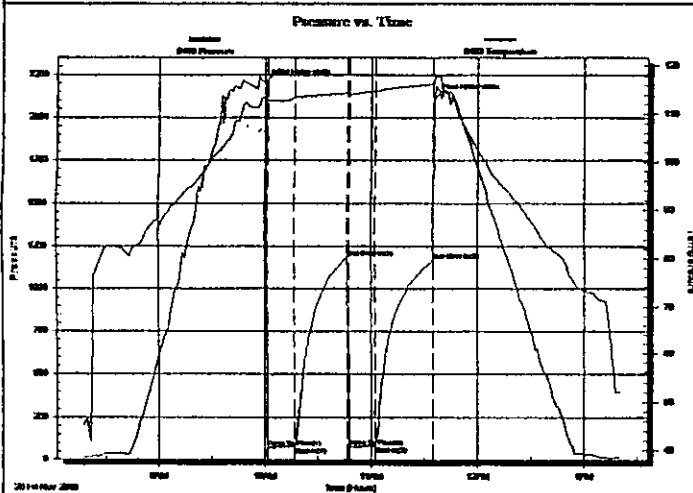
Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:01:30
 Time Test Ended: 13:20:30
 Interval: **4358.00 ft (KB) To 4440.00 ft (KB) (TVD)**
 Total Depth: **4440.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345-Great Bend-140
 Reference Elevations: 2399.00 ft (KB)
 2391.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: **8400**

Outside

Press@RunDepth: 80.17 psia @ 4436.65 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.11.26 End Date: 2010.11.26 Last Calib.: 2010.11.26
 Start Time: 08:17:00 End Time: 13:20:30 Time On Btm: 2010.11.26 @ 10:00:00
 Time Off Btm: 2010.11.26 @ 11:36:00

TEST COMMENT: 1ST Opening 15 Minutes very weak blow /blow built to just under surface about 0.50 inches total
 1ST Shut-in 30 Minutes no blow back
 2ND Opening 15 Minutes more less dead/than 10 minutes in blow blew to just under surface weak blow
 2ND Shut-in 30 Minutes no blow back



PRESSURE SUMMARY

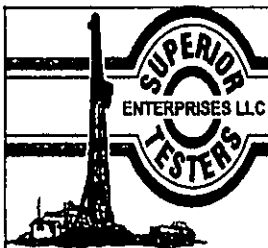
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2206.93	113.38	Initial Hydro-static
2	72.15	112.86	Open To Flow (1)
17	75.23	113.42	Shut-in(1)
47	1186.21	114.31	End Shut-in(1)
48	77.29	114.05	Open To Flow (2)
62	80.17	114.70	Shut-in(2)
95	1167.57	116.12	End Shut-in(2)
96	2114.51	117.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud @ 100%	0.28

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G. Holl Company LLC
 9431 East Central Suite 100
 Wichita Kansas 67206+2563
 ATTN: Frank Greenbam

Walker #1-28
 28/16S/22W Ness
 Job Ticket: 15720 DST#: 2
 Test Start: 2010.11.26 @ 08:16:00

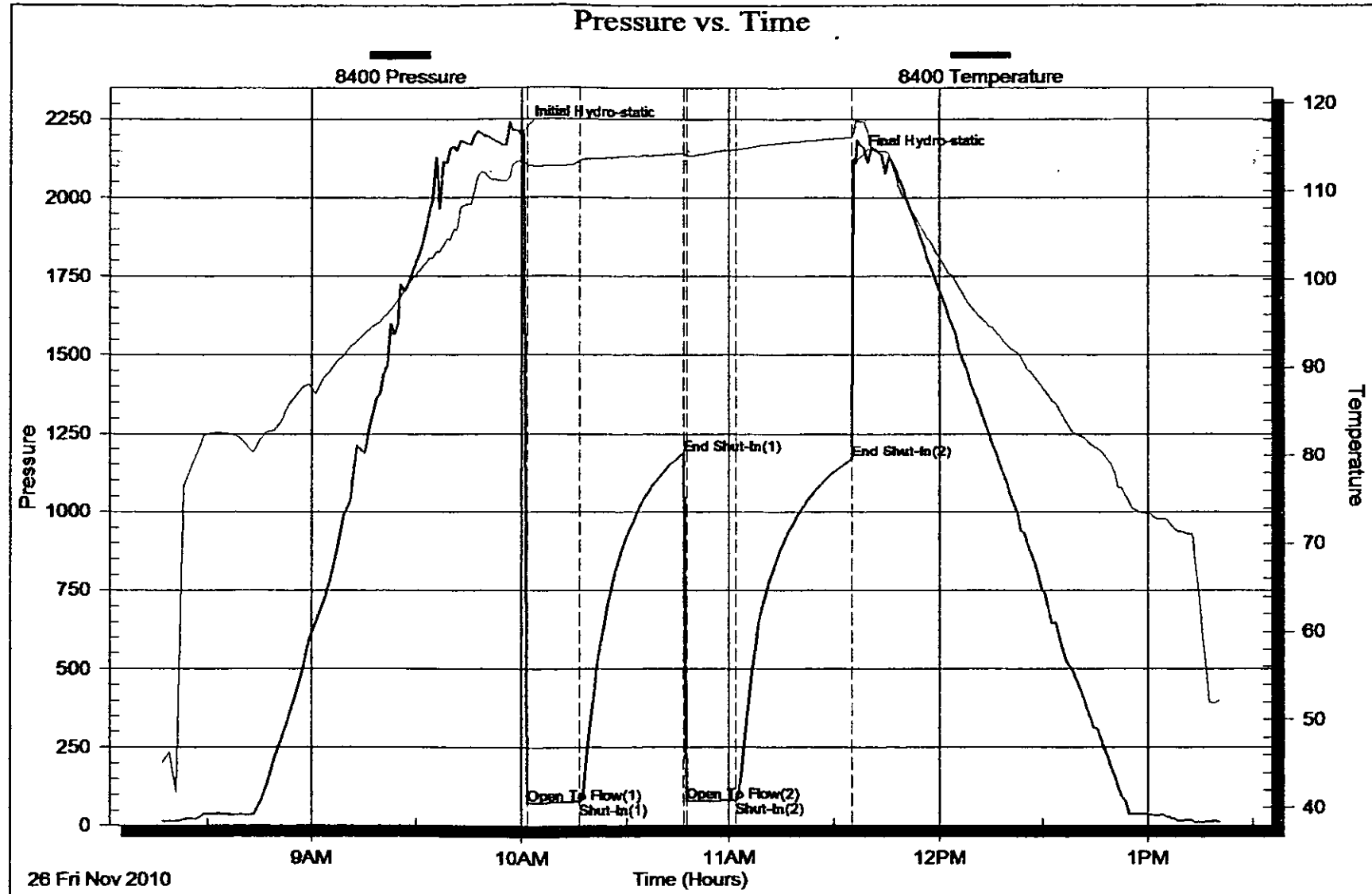
Tool Information

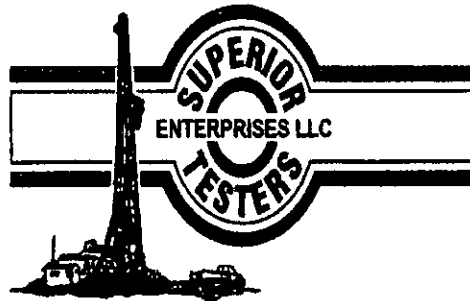
Drill Pipe:	Length: 4335.00 ft	Diameter: 3.80 inches	Volume: 60.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 60.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4358.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.65 ft			
Tool Length:	110.65 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4330.00	
Shut-in Tool	5.00			4335.00	
Hydraulic Tool	5.00			4340.00	
Jars	6.00			4346.00	
Safety Joint	2.00			4348.00	
Packer	5.00			4353.00	29.00 Bottom Of Top Packer
Packer	5.00			4358.00	
Perforations	5.00			4363.00	
Change Over Sub	0.75			4363.75	
Drill Pipe	63.15			4426.90	
Change Over Sub	0.75			4427.65	
Perforations	7.00			4434.65	
Recorder	1.00	4143	Inside	4435.65	
Recorder	1.00	8400	Outside	4436.65	
Bullnose	3.00			4439.65	81.65 Bottom Packers & Anchor

Total Tool Length: 110.65





DRILL STEM TEST REPORT

Prepared For: **F.G. Holl Company LLC**

9431 East Central Suite 100
Wichita Kansas 67206+2563

ATTN: Frank Greenbam

28/16S/22W Ness

Walker #1-28

Start Date: 2010.11.26 @ 09:17:00

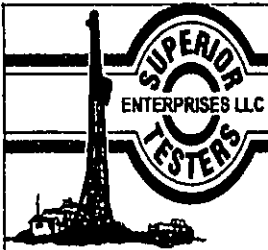
End Date: 2010.11.26 @ 16:50:00

Job Ticket #: 15721 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.11.29 @ 12:55:15

F.G. Holl Company LLC
Walker #1-28
28/16S/22W Ness
DST # 3
Mississippi
2010.11.26



DRILL STEM TEST REPORT

F.G. Holl Company LLC

Walker #1-28

9431 East Central Suite 100
Wichita Kansas 67206+2563

28/16S/22W Ness

Job Ticket: 15721

DST#: 3

ATTN: Frank Greenbam

Test Start: 2010.11.26 @ 09:17:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:56:30

Time Test Ended: 16:50:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345-Great Bend-140

Interval: **4441.00 ft (KB) To 4451.00 ft (KB) (TVD)**

Reference Elevations: 2399.00 ft (KB)

Total Depth: 4451.00 ft (KB) (TVD)

2391.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8400** Outside

Press@RunDepth: 338.54 psia @ 4448.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.11.26

End Date: 2010.11.26

Last Calib.: 2010.11.27

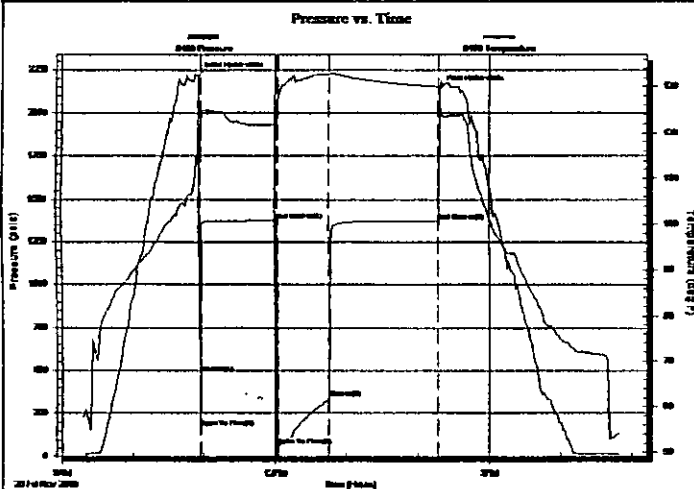
Start Time: 09:18:00

End Time: 16:50:00

Time On Btm: 2010.11.26 @ 10:55:30

Time Off Btm: 2010.11.26 @ 14:18:30

TEST COMMENT: 1ST Opening 5 Minutes fair blow/blow blew 2 inches into bucket of water
 1ST Shut-in 60 Minutes no blow back
 2ND Opening 45 Minutes fair blow/blow blew to bottom of bucket of water in 12 minutes
 2ND Shut-in 90 Minutes no blow back



PRESSURE SUMMARY

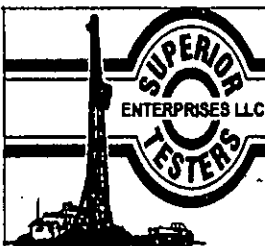
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2212.86	115.30	Initial Hydro-static
1	169.13	116.01	Open To Flow (1)
2	484.87	122.06	Shut-in(1)
66	1374.64	121.74	End Shut-in(1)
67	66.69	125.61	Open To Flow (2)
110	338.54	132.62	Shut-in(2)
202	1373.81	129.94	End Shut-in(2)
203	2138.74	126.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
630.00	Slightly Mud cut Water	8.84
0.00	Mud 15% Water 85%	0.00
0.00	Chlorides 15,000	0.00
0.00	Resistivity .40 @56 degress	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G. Holl Company LLC
 9431 East Central Suite 100
 Wichita Kansas 67206+2563
 ATTN: Frank Greenbam

Walker #1-28
28/16S/22W Ness
 Job Ticket: 15721 DST#: 3
 Test Start: 2010.11.26 @ 09:17:00

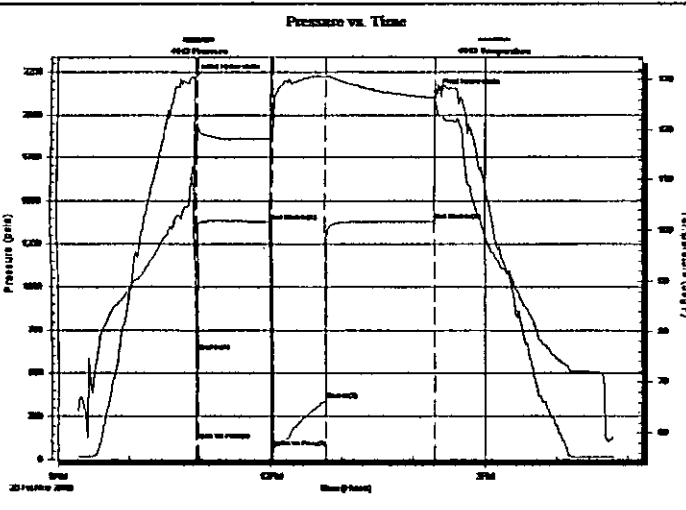
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:56:30
 Time Test Ended: 16:50:00
 Interval: **4441.00 ft (KB) To 4451.00 ft (KB) (TVD)**
 Total Depth: **4451.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345-Great Bend-140
 Reference Elevations: 2399.00 ft (KB)
 2391.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 4143 Inside

Press@RunDepth: 1379.18 psia @ 4447.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.11.26 End Date: 2010.11.26 Last Calib.: 2010.11.27
 Start Time: 09:17:01 End Time: 16:49:16 Time On Btm: 2010.11.26 @ 10:55:46
 Time Off Btm: 2010.11.26 @ 14:18:46

TEST COMMENT: 1ST Opening 5 Minutes fair blow/blow blew 2 inches into bucket of water
 1ST Shut-in 60 Minutes no blow back
 2ND Opening 45 Minutes fair blow/blow blew to bottom of bucket of water in 12 minutes
 2ND Shut-in 90 Minutes no blow back



PRESSURE SUMMARY

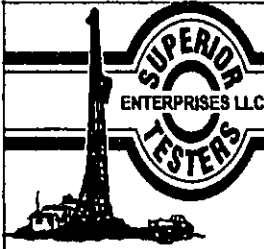
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2216.85	112.73	Initial Hydro-static
1	116.43	113.19	Open To Flow (1)
3	621.89	121.24	Shut-in(1)
65	1378.77	118.13	End Shut-in(1)
66	68.76	118.94	Open To Flow (2)
111	348.60	130.76	Shut-in(2)
202	1379.18	126.46	End Shut-in(2)
203	2133.39	125.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
630.00	Slightly Mud cut Water	8.84
0.00	Mud 15% Water 85%	0.00
0.00	Chlorides 15,000	0.00
0.00	Resistivity .40 @56 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G. Holl Company LLC
 9431 East Central Suite 100
 Wichita Kansas 67206+2563
 ATTN: Frank Greenbam

Walker #1-28
28/16S/22W Ness
 Job Ticket: 15721 DST#: 3
 Test Start: 2010.11.26 @ 09:17:00

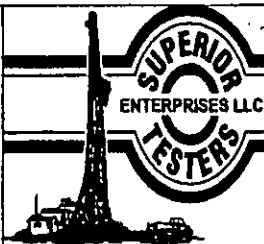
Tool Information

Drill Pipe:	Length: 4425.00 ft	Diameter: 3.80 inches	Volume: 62.07 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	14000.00 lb
			<u>Total Volume: 62.07 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4441.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4413.00	
Shut-In Tool	5.00			4418.00	
Hydraulic Tool	5.00			4423.00	
Jars	6.00			4429.00	
Safety Joint	2.00			4431.00	
Packer	5.00			4436.00	29.00 Bottom Of Top Packer
Packer	5.00			4441.00	
Perforations	5.00			4446.00	
Recorder	1.00	4143	Inside	4447.00	
Recorder	1.00	8400	Outside	4448.00	
Bullnose	3.00			4451.00	10.00 Bottom Packers & Anchor

Total Tool Length: 39.00



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G. Holl Company LLC
9431 East Central Suite 100
Wichita Kansas 67206+2563
ATTN: Frank Greenbam

Walker #1-28
28/16S/22W Ness
Job Ticket: 15721 DST#: 3
Test Start: 2010.11.26 @ 09:17:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
630.00	Slightly Mud cut Water	8.837
0.00	Mud 15% Water 85%	0.000
0.00	Chlorides 15,000	0.000
0.00	Resistivity .40 @56 degress	0.000

Total Length: 630.00 ft Total Volume: 8.837 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

