

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/1/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy Inc
Wellsite Geologist: Roger L. Fisher
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/14/10 11/20/10 1/27/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21, 718-0000
Spot Description: SW-NE-NE-NW
SW NE NE NW Sec. 16 Twp. 34 S. R. 8 East West
335 Feet from North / South Line of Section
2,294 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harper
Lease Name: Smith Well #: 2-6

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1296' Kelly Bushing: 1306'

Total Depth: 4700' Plug Back Total Depth: 4634'

Amount of Surface Pipe Set and Cemented at: 355 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17,000 ppm Fluid volume: 85 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 1/31/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2/1/11 - 2/1/13 FEB 01 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 2/1/10

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Operator Name: American Warrior, Inc Lease Name: Smith Well #: 2-6
 Sec. 30 Twp. 34 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|---------|-------|-------|---------|-------|-------|-------|-------|-------|-------------|-------|-------|------------|-------|-------|----------------|-------|-------|-------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MIL, DIL, CDL/CNL, SBHCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3360'</td> <td>-2054</td> </tr> <tr> <td>Toronto</td> <td>3372'</td> <td>-2066</td> </tr> <tr> <td>Iatan</td> <td>3676'</td> <td>-2370</td> </tr> <tr> <td>Kansas City</td> <td>3974'</td> <td>-2668</td> </tr> <tr> <td>Fort Scott</td> <td>4371'</td> <td>-3065</td> </tr> <tr> <td>Cherokee Shale</td> <td>4381'</td> <td>-3075</td> </tr> <tr> <td>Mississippi</td> <td>4505'</td> <td>-3204</td> </tr> </table> | Name | Top | Datum | Heebner | 3360' | -2054 | Toronto | 3372' | -2066 | Iatan | 3676' | -2370 | Kansas City | 3974' | -2668 | Fort Scott | 4371' | -3065 | Cherokee Shale | 4381' | -3075 | Mississippi | 4505' | -3204 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3360' | -2054 | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3372' | -2066 | | | | | | | | | | | | | | | | | | | | | | | |
| Iatan | 3676' | -2370 | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 3974' | -2668 | | | | | | | | | | | | | | | | | | | | | | | |
| Fort Scott | 4371' | -3065 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4381' | -3075 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4505' | -3204 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 355' | 60/40 POZ | 275 | 3%cc2%gel |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4698' | AA2 | 175 | 60/40 Poz |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 4518'-4524' | 500 Gal MCA | Same |
| | | | |
| | | | |
| | | | |

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| | | | |
|--|--|--|---|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4600'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | KCC WICHITA |
| Date of First, Resumed Production, SWD or ENHR. <u>N/A</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> | Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4518'-4524'</u> |
|--|--|--|

BASIC

energy services, L.P.

KCC

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TREATMENT REPORT

| | | | |
|------------------------------------|--------------------------|-------------------------------|------------------|
| Customer American Warrior, Inc. | Lease No. Smith | CONFIDENTIAL | Date 11-21-10 |
| Lease Smith | Well # 2-6 | | |
| Field Order # 3107 | Station Pratt, Kansas | Casing 5 1/2 | Depth 15.5 lb |
| Type Job C.N.W. - Longstring | Formation 4699ft | County Harper | State Kansas |
| | | Legal Description 6-345-8W | |

| PIPE DATA | | PERFORATING DATA | | CEMENT USED | | TREATMENT RESUME | |
|-----------------------------------|---------------------------|------------------|---------------|--------------------------------------|-----------------------|---|-------|
| Casing Size 5 1/2 | Tubing Size 15.5 lb/ft | Shots/Ft 175 | From 50 | AA 2 with 58 Defoamer, 18 Gas Blk | 58 FLA-322, 38 | ISIP Friction Reducer, 5-Min Gilsonite | |
| Depth 4699 Feet | Depth | From | To 15.3 lb | Gal, 5.46 Gal | Min 1.36 U.F.T./ft | 10 Min. | |
| Volume 11.8 Bbl | Volume | From | To | | Avg | 15 Min. | |
| Max Press | Max Press | From | To | | | | |
| Well Connection Plug Container | Annulus Vol. From 50 | From | To 60/40 | Poz to plug Rat | HHP Used 20 sacts | Annulus Pressure 20 sacts | Holes |
| Plug Depth 4.85 Feet | Packer Depth | From | To | Flush 11.8 Bbl Fresh Water | Gas Volume | Total Load | |

| | | | | |
|--|--------------------------------|--------------------------------|--------|--------|
| Customer Representative Randy Smith | Station Manager David Scott | Treater Clarence R. Messick | | |
| Service Units 19,866 | 19,903 | 19,905 | 19,831 | 19,862 |
| Driver Names Messick | Matral | Wiser | | |

| Time | A.M. | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|-------|------|-----------------|-----------------|------------------|------|--|
| 4:30 | | | | | | Trucks on location and hold safety meeting. |
| 6:00 | | | | | | Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down |
| 8:00 | | | | | | Baffle screwed into collar and 12 Joints new 15.5 lb/ft 5 1/2" casing, A Baster was installed above collar # 6. Turbolizers were installed on collars # 2, 4, 7, 9, 11, 13, 15 and 17. |
| 8:40 | | | | | | Casing in well. Circulate for 1 hour. |
| 9:45 | | 400 | | | 6 | Start Super Flush II. |
| | | 2200 | | | | Stop pumping. Shut in well. Pressure Test. Release pressure. Open Well. |
| | | 400 | | 5 | 6 | Finish Super Flush II. |
| | | 400 | | 24 | 5 | Start Fresh Water Spacer. |
| 9:53 | | 400 | | 66 27 | 5 | Start Mixing 175 sacts AA 2 cement. |
| | | -0- | | 69 | | Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well. |
| 10:03 | | 100 | | | 6.5 | Start Fresh Water Displacement. |
| | | | | | 5 | Start to lift cement. |
| 10:20 | | 1200 | | 111 | | Plug down. |
| | | 1700 | | | | Pressure up. |
| | | | | | | Release pressure. Float Shoe held. |
| | | -0- | | 7-5 | 3 | Plug Rat and Mouse holes. |
| | | | | | | Wash up pump truck. |
| 11:00 | | | | | | Job Complete. |
| | | | | | | Thank You. |

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

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FIELD SERVICE TICKET

1718 03107 A

CONFIDENTIAL

6-345-SW

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|----------------------------------|-------|------------------------------|-----|--|-----|----------------------------|----------|----|----|-------|
| DATE OF JOB: 11-21-10 | | DISTRICT: Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
| CUSTOMER: American Warrior, Inc. | | LEASE: Smith | | WELL NO. 2-6 | | | | | | |
| ADDRESS: | | COUNTY: Harper | | STATE: Kansas | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: C. Messick, M. Mattil, L. Williams | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: C.A.W. - Long-term | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 19266 | 175 | | | | | | 11/21/10 | | | 11:00 |
| | | | | | | ARRIVED AT JOB | | | | |
| 19903 | 1405 | | | | | START OPERATION | | | | 1:45 |
| | | | | | | FINISH OPERATION | | | | 10:00 |
| 19251 | 14362 | | | | | RELEASED | 11/21/10 | | | 11:00 |
| | | | | | | MILES FROM STATION TO WELL | | | | 65 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------|
| CP 105 | AJ-2 Cement | sk | 175 | | \$ 2975.00 |
| CP 103 | 60/40 Poz Cement | sk | 50 | | \$ 600.00 |
| CC 105 | Defoamer | Lb | 42 | | \$ 163.00 |
| CC 111 | Salt (Fine) | Lb | 799 | | \$ 399.00 |
| CC 112 | Control Friction Reducer | Lb | 50 | | \$ 300.00 |
| CC 115 | Gambler | Lb | 165 | | \$ 841.75 |
| CC 121 | FLA-322 | Lb | 83 | | \$ 622.50 |
| CC 201 | Gilman | Lb | 875 | | \$ 586.25 |
| CF 607 | Latch Down Plug and Baffle 5/2" | ea | 1 | | \$ 400.00 |
| CF 124 | Auto Fill Float 5/2" | ea | 1 | | \$ 360.00 |
| CF 119 | Tool Joint 5/2" | ea | 8 | | \$ 880.00 |
| CF 140 | Bucket 5/2" | ea | 1 | | \$ 290.00 |
| CC 155 | Super Flush II | Gal | 1000 | | \$ 158.00 |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-------------|
| SUB TOTAL | DLS | FEB 01 2011 |
| SERVICE & EQUIPMENT | %TAX ON \$ | KCC WICHITA |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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ALLIED CEMENTING CO., LLC. 042262

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

| | | | | | | | |
|----------------------------------|--------------|-------------------|-----------------|---|-------------------------------------|----------------------------------|-----------------------------------|
| DATE <u>11-15-2010</u> | SEC <u>6</u> | TWP <u>34S</u> | RANGE <u>8W</u> | 11-14 CALLED OUT <u>10:00pm</u> | 11-15 ON LOCATION <u>12:00pm</u> | 11-15 JOB START <u>2:30pm</u> | 11-15 JOB FINISH <u>3:00pm</u> |
| LEASE <u>Smith</u> | | WELL # <u>2-6</u> | | LOCATION <u>Address Ra & Hwy 2, 2 Sects</u> | | COUNTY <u>Harper</u> | STATE <u>KC</u> |
| OLD OR <u>(NEW)</u> (Circle one) | | | | <u>1/2 E 95th, South & West 10th</u> | | | |

| | |
|--|-------------------------------|
| CONTRACTOR <u>Ugi #5</u> | OWNER <u>American Worlinc</u> |
| TYPE OF JOB <u>Surface</u> | |
| HOLE SIZE <u>12 1/2"</u> | T.D. <u>360'</u> |
| CASING SIZE <u>8 1/2"</u> | DEPTH <u>355'</u> |
| TUBING SIZE _____ | DEPTH _____ |
| DRILL PIPE _____ | DEPTH _____ |
| TOOL _____ | DEPTH _____ |
| PRES. MAX _____ | MINIMUM _____ |
| MEAS. LINE _____ | SHOE JOINT _____ |
| CEMENT LEFT IN CSG. <u>20'</u> | |
| PERFS. _____ | |
| DISPLACEMENT <u>21 bbls of Fresh Water</u> | |
| EQUIPMENT _____ | |
| PUMP TRUCK CEMENTER <u>Darin F.</u> | |
| # <u>414-307</u> HELPER <u>Ron G.</u> | |
| BULK TRUCK _____ | |
| # <u>361-240</u> DRIVER <u>Jason T.</u> | |
| BULK TRUCK _____ | |
| # _____ DRIVER _____ | |

| | | | |
|----------------|----------------------|-------------------|----------------|
| CEMENT | | | |
| AMOUNT ORDERED | <u>2755x</u> | <u>60.140</u> | <u>2.90</u> |
| | <u>Gel + 3% G.C.</u> | | |
| COMMON | <u>A 165</u> | <u>su @ 15.45</u> | <u>2549.2</u> |
| POZMIX | <u>110</u> | <u>su @ 8.00</u> | <u>880.00</u> |
| GEL | <u>5</u> | <u>su @ 20.80</u> | <u>104.00</u> |
| CHLORIDE | <u>9</u> | <u>su @ 58.20</u> | <u>523.80</u> |
| ASC | | | |
| HANDLING | <u>289</u> | <u>@ 2.40</u> | <u>693.60</u> |
| MILEAGE | <u>289/10/25</u> | | <u>722.50</u> |
| TOTAL | | | <u>5473.15</u> |

REMARKS:
Pipe on bottom & break circulation
Pump 3 bbls Fresh water ahead
Inv 2755x of Cement, Shut down
Release plug, Set Displacement
Pump 21 bbls of Fresh Water
Shut in, Cement did Circulate to
Collar

CHARGE TO: American Worlinc
 STREET _____
 CITY _____ STATE _____ ZIP _____

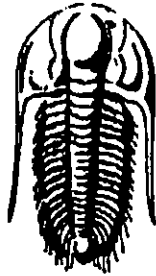
| | | |
|-------------------|-------------|----------------------|
| SERVICE | | |
| DEPTH OF JOB | <u>355'</u> | |
| PUMP TRUCK CHARGE | <u>1018</u> | |
| EXTRA FOOTAGE | <u>55</u> | <u>@ .85 46.75</u> |
| MILEAGE | <u>25</u> | <u>@ 7.00 175.00</u> |
| MANIFOLD | | |
| <u>Hesarents</u> | | |
| TOTAL | | <u>1239.75</u> |

| | | |
|------------------------|----------|--------------|
| PLUG & FLOAT EQUIPMENT | | |
| <u>8 5/8</u> | | |
| <u>1-Wooden Plug</u> | <u>@</u> | <u>68.00</u> |
| | <u>@</u> | |
| | <u>@</u> | |
| | <u>@</u> | |
| TOTAL | | <u>68.00</u> |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy Smith
 SIGNATURE X Randy Smith
Thank You!!!

SALES TAX (If Any) _____
 TOTAL CHARGES 6790.90
 DISCOUNT _____
 NET 5424.72
 RECEIVED
 IF PAID IN 30 DAYS
 FEB 01 2011
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Roger Fisher

6-34S-8W Harper,KS

Smith 2-6

Start Date: 2010.11.19 @ 19:28:21

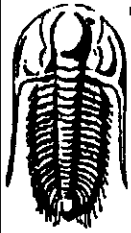
End Date: 2010.11.20 @ 03:59:36

Job Ticket #: 039225 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846

ATTN: Roger Fisher

Smith 2-6
6-34S-8W Harper, KS
Job Ticket: 039225 DST#: 1
Test Start: 2010.11.19 @ 19:28:21

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 21:17:21
Time Test Ended: 03:59:36

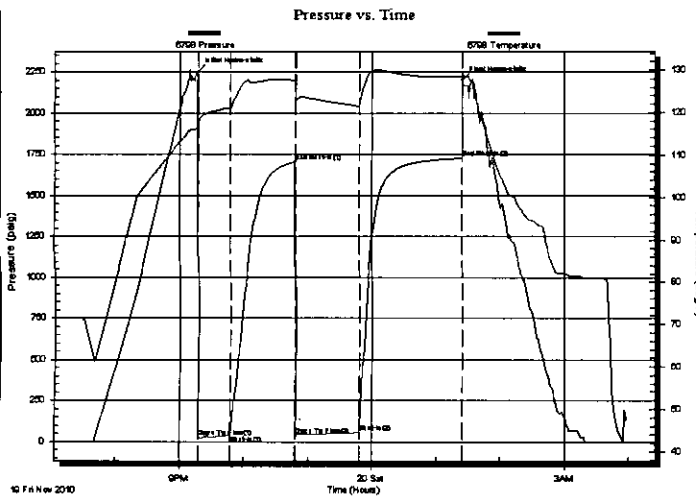
Interval: **4510.00 ft (KB) To 4530.00 ft (KB) (TVD)**
Total Depth: **4530.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole**
Tester: **Leal Cason**
Unit No: **45**

Reference Elevations: **1307.00 ft (KB)**
1296.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **56.67 psig @ 4511.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.11.19** End Date: **2010.11.20** Last Calib.: **2010.11.20**
Start Time: **19:28:22** End Time: **03:59:36** Time On Btm: **2010.11.19 @ 21:16:51**
Time Off Btm: **2010.11.20 @ 01:24:51**

TEST COMMENT: IF: Strong Blow, BOB in 45 Seconds
ISI: Bled Off, No Blow back
FF: Strong Blow, BOB Immediate, GTS in 8 Minutes, Gauged Gas
FSI: Bled Off, No Blow back



PRESSURE SUMMARY

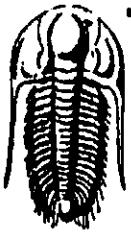
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2250.46 | 116.43 | Initial Hydro-static |
| 1 | 29.52 | 117.41 | Open To Flow (1) |
| 31 | 38.78 | 120.99 | Shut-In(1) |
| 91 | 1704.22 | 127.57 | End Shut-In(1) |
| 92 | 38.45 | 122.88 | Open To Flow (2) |
| 152 | 56.67 | 121.31 | Shut-In(2) |
| 248 | 1727.34 | 128.39 | End Shut-In(2) |
| 248 | 2200.10 | 129.38 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------|--------------|
| 0.00 | 4390 Feet GIP | 0.00 |
| 125.00 | GWCMO 10%G 20%W 30%M 40%O | 1.75 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 8.50 | 36.49 |
| Last Gas Rate | 0.25 | 6.00 | 32.52 |
| Max. Gas Rate | 0.25 | 8.50 | 36.49 |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846

ATTN: Roger Fisher

Smith 2-6
6-34S-8W Harper,KS
Job Ticket: 039225 **DST#: 1**
Test Start: 2010.11.19 @ 19:28:21

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4515.00 ft | Diameter: 3.80 inches | Volume: 63.33 bbl | Tool Weight: 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 62000.00 lb |
| | | | Total Volume: 63.33 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 25.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 4510.00 ft | | | Final 60000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 20.00 ft | | | |
| Tool Length: | 40.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|---------------------------|--------------|------|---------|---------|------------------------------------|
| Shut In Tool | 5.00 | | | 4495.00 | |
| Hydraulic tool | 5.00 | | | 4500.00 | |
| Packer | 5.00 | | | 4505.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4510.00 | |
| Stubb | 1.00 | | | 4511.00 | |
| Recorder | 0.00 | 6798 | Inside | 4511.00 | |
| Recorder | 0.00 | 8367 | Outside | 4511.00 | |
| Perforations | 16.00 | | | 4527.00 | |
| Bullnose | 3.00 | | | 4530.00 | 20.00 Bottom Packers & Anchor |
| Total Tool Length: | 40.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846

ATTN: Roger Fisher

Smith 2-6
6-34S-8W Harper,KS
Job Ticket: 039225 **DST#: 1**
Test Start: 2010.11.19 @ 19:28:21

Mud and Cushion Information

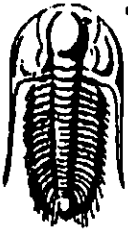
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 44.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 9.56 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 3000.00 ppm | | | |
| Filter Cake: 0.20 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------------------|---------------|
| 0.00 | 4390 Feet GIP | 0.000 |
| 125.00 | GWCMO 10%G: 20%W 30%M 40%O | 1.753 |

Total Length: 125.00 ft Total Volume: 1.753 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Warrior Inc
PO Box 399
Garden City, KS 67846

Smith 2-6

6-34S-8W Harper, KS

Job Ticket: 039225

DST#: 1

ATTN: Roger Fisher

Test Start: 2010.11.19 @ 19:28:21

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (mm) | Pressure (kPaa) | Gas Rate (m ³ /d) |
|-------------|--------------|------------|-----------------|------------------------------|
| 2 | 10 | 0.25 | 8.50 | 36.49 |
| 2 | 10 | 0.25 | 8.50 | 36.49 |
| 2 | 20 | 0.25 | 6.00 | 32.52 |
| 2 | 30 | 0.25 | 6.00 | 32.52 |
| 2 | 40 | 0.25 | 6.00 | 32.52 |
| 2 | 50 | 0.25 | 6.00 | 32.52 |

