

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/24/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: _____

API No. 15 - 057-20770-00-00
Spot Description: _____
NE SW SW NE Sec. 15 Twp. 27 S. R. 24 East West
2,292 Feet from North / South Line of Section
2,076 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: _____ Page _____ Well #: 1-15
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: _____
Elevation: Ground: 2,489' Kelly Bushing: 2,501'
Total Depth: 5,840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 424 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/29/2011 1/10/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,500 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: CONFIDENTIAL License #: _____
Quarter FEB 24 2013 S. R. East West
County: _____ Permit #: _____

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FEB 27 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/21/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2/24/12 - 2/24/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by [Signature] Date: 3/4/12

Operator Name: BlueRidge Petroleum Corporation Lease Name: Page Well #: 1-15
 Sec. 15 Twp. 27 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DI, Micro, CDN, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4156</td> <td>-1655</td> </tr> <tr> <td>Lansing</td> <td>4271</td> <td>-1769</td> </tr> <tr> <td>Marmaton</td> <td>4780</td> <td>-2279</td> </tr> <tr> <td>Pawnee</td> <td>4836</td> <td>-2335</td> </tr> <tr> <td>Ft. Scott</td> <td>4862</td> <td>-2361</td> </tr> <tr> <td>Morrow Shale</td> <td>4990</td> <td>-2489</td> </tr> <tr> <td>Mississippi</td> <td>5017</td> <td>-2516</td> </tr> </table>	Name	Top	Datum	Heebner	4156	-1655	Lansing	4271	-1769	Marmaton	4780	-2279	Pawnee	4836	-2335	Ft. Scott	4862	-2361	Morrow Shale	4990	-2489	Mississippi	5017	-2516
Name	Top	Datum																							
Heebner	4156	-1655																							
Lansing	4271	-1769																							
Marmaton	4780	-2279																							
Pawnee	4836	-2335																							
Ft. Scott	4862	-2361																							
Morrow Shale	4990	-2489																							
Mississippi	5017	-2516																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	424'	Standard	250	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		CONFIDENTIAL FEB 24 2013 KCC	RECEIVED FEB 27 2012 KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 30 DEC 11 PAGE NO.

CUSTOMER Blue Ridge WELL NO. 1-15 LEASE Page JOB TYPE Cement surface pipe TICKET NO. 22605

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 sks STANDARD cement 2 1/2 gal 3% CC 8 7/8" 24" casing 424 FT
	0330							start 8 7/8" 24" casing in well
	0500							hook up to 8 7/8" - circulate
	0520	4 3/4	5				350	pump 5 bbl H ₂ O
	0532	5	62				250	250 sks mix STD 2 1/2 gal 3% CC @ 14.7 ppg kickout
	0537							Release plug
	0537	4 3/4	25 1/2				200	Displace plug w/ H ₂ O
		4 3/4	16				250	cement to surface
	0545		25 1/2				200	shut in casing
								wash tool
	0630							job complete
								{ 250 sks mixed } { 30 bbl top it }
								↑ Cents Dolg. Dave & Elaine

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JOB LOG

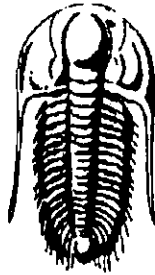
SWIFT Services, Inc.

DATE 10 Jan 12 PAGE NO. 1

CUSTOMER Blue Ridge WELL NO. 1-15 LEASE Page JOB TYPE Rotary Plug TICKET NO. 22613

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								280 sks 60/40 P02 4% gel 1/4" Floerle 50 sks 5775' 4 1/2" drill pipe 50 sks 2050' 60 sks 880' 50 sks 460' 20 sks 60' 30 sks RH 20 sks MH
	0800							on loc TRK14 - running in drill pipe start pulling drill pipe
	1030							
	1030	4 3/4	13				200	mix 50 sks 60/40 P02 4% gel @ 13.1 ppq DISPLACE w/ mud - Kelly @ 5775' pull to 2050'
		9.9	77					
	1048							
	1300	4 3/4	13				250	mix 50 sks 60/40 P02 4% gel @ 2050' 13.1 ppq Displace w/ H ₂ O pull to 880'
		4 3/4	22				250	
	1430	4 3/4	16				200	mix 60 sks 60/40 P02 4% gel @ 13.1 ppq 8' 80' pull to 460'
	1500	4 3/4	13				200	mix 50 sks 60/40 P02 4% gel 13.1 ppq 460' pull to 60'
	1530	4 3/4	5				100	mix 20 sks 60/40 P02 4% gel @ 13.1 ppq 60' Cement to surface mix 20 sk in MH pull RH
	1350		5					
	1405		8					mix 30 sks in RH
	1415							Wash Truck Rackup job complete
								RECEIVED FEB 27 2012 KCC WICHITA
	1645							280 sks mixed 60/40 4% 1/4" Floerle
								Thanks Doug Dine & team

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FEB 24 2013
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

Box 1913
Enid, OK 73702-1913

ATTN: Jim Musgrove

Page #1-15

15-27s-24w Ford,KS

Start Date: 2012.01.04 @ 15:45:00

End Date: 2012.01.04 @ 23:11:45

Job Ticket #: 42372 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

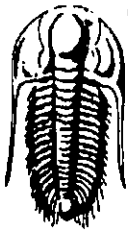
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Printed: 2012.01.18 @ 12:28:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

15-27s-24w Ford, KS

Box 1913
Enid, OK 73702-1913

Page #1-15

Job Ticket: 42372

DST#: 1

ATTN: Jim Musgrove

Test Start: 2012.01.04 @ 15:45:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:39:45

Time Test Ended: 23:11:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 4770.00 ft (KB) To 4827.00 ft (KB) (TVD)

Total Depth: 4827.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2499.00 ft (KB)

2490.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6772 Outside

Press@RunDepth: 24.90 psig @ 4773.00 ft (KB)

Start Date: 2012.01.04

End Date:

2012.01.04

Capacity: 8000.00 psig

Last Calib.: 2012.01.04

Start Time: 15:45:05

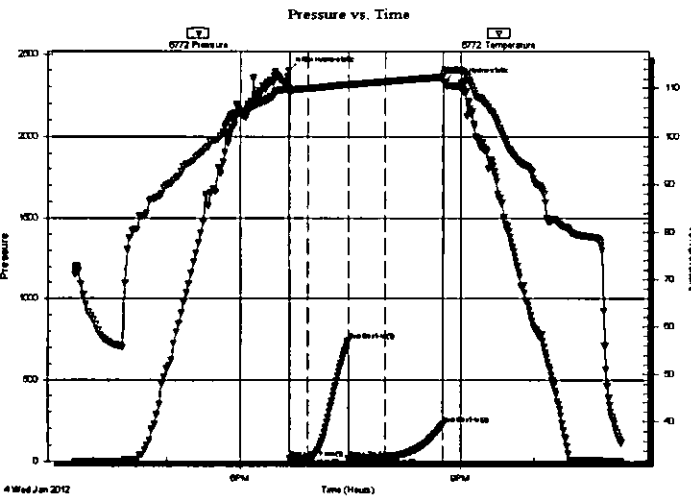
End Time:

23:11:44

Time On Btm: 2012.01.04 @ 18:39:15

Time Off Btm: 2012.01.04 @ 20:46:15

TEST COMMENT: IF- Weak surface blow.
IS- No blow back.
FF- No blow.
FS- No blow back.



PRESSURE SUMMARY

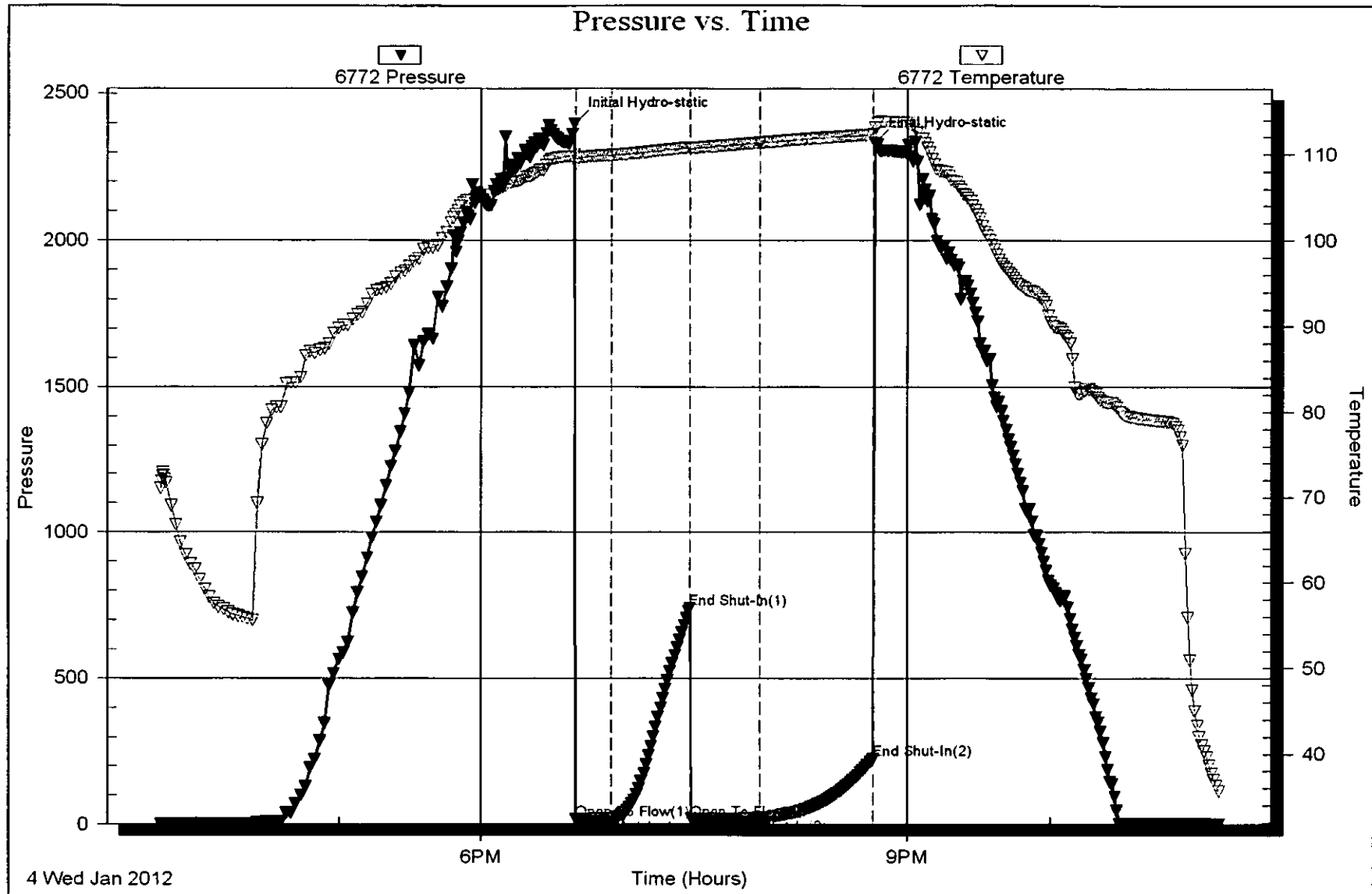
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2397.92	109.98	Initial Hydro-static
1	17.44	108.76	Open To Flow (1)
16	20.24	109.88	Shut-In(1)
49	738.59	110.76	End Shut-In(1)
49	18.29	110.63	Open To Flow (2)
79	24.90	111.32	Shut-In(2)
127	225.26	112.27	End Shut-In(2)
127	2332.45	113.05	Final Hydro-static

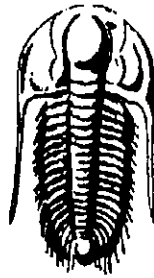
Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

Box 1913
Enid, OK 73702-1913

ATTN: Jim Musgrove

Page #1-15

15-27s-24w Ford,KS

Start Date: 2012.01.05 @ 19:30:05

End Date: 2012.01.05 @ 21:35:30

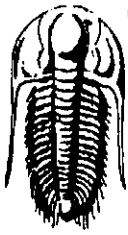
Job Ticket #: 42373 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.18 @ 12:27:05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

15-27s-24w Ford,KS

Box 1913
Enid, OK 73702-1913

Page #1-15

Job Ticket: 42373

DST#: 2

ATTN: Jim Musgrove

Test Start: 2012.01.05 @ 19:30:05

GENERAL INFORMATION:

Formation: **Atoka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 21:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 4955.00 ft (KB) To 5000.00 ft (KB) (TVD)

Reference Elevations: 2499.00 ft (KB)

Total Depth: 5000.00 ft (KB) (TVD)

2490.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6772 Outside

Press@RunDepth: psig @ 4958.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.05

End Date:

2012.01.05

Last Calib.:

2012.01.06

Start Time: 19:30:05

End Time:

21:35:30

Time On Btm:

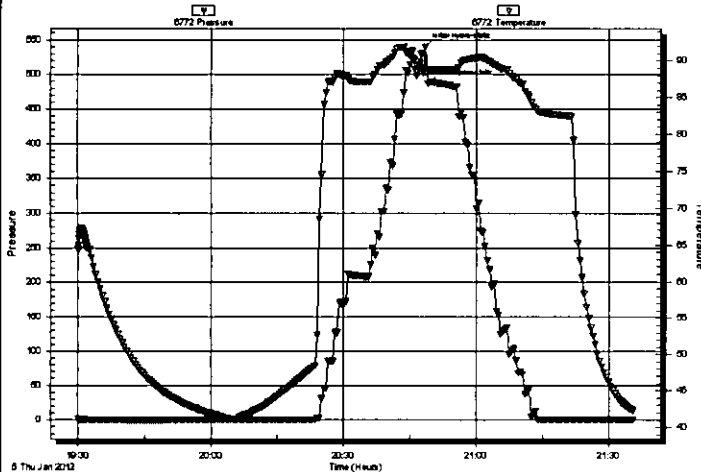
2012.01.05 @ 20:48:30

Time Off Btm:

2012.01.05 @ 20:49:00

TEST COMMENT: Hit a bridge at 1030' came out and conditioned hole

Pressure vs. Time



PRESSURE SUMMARY

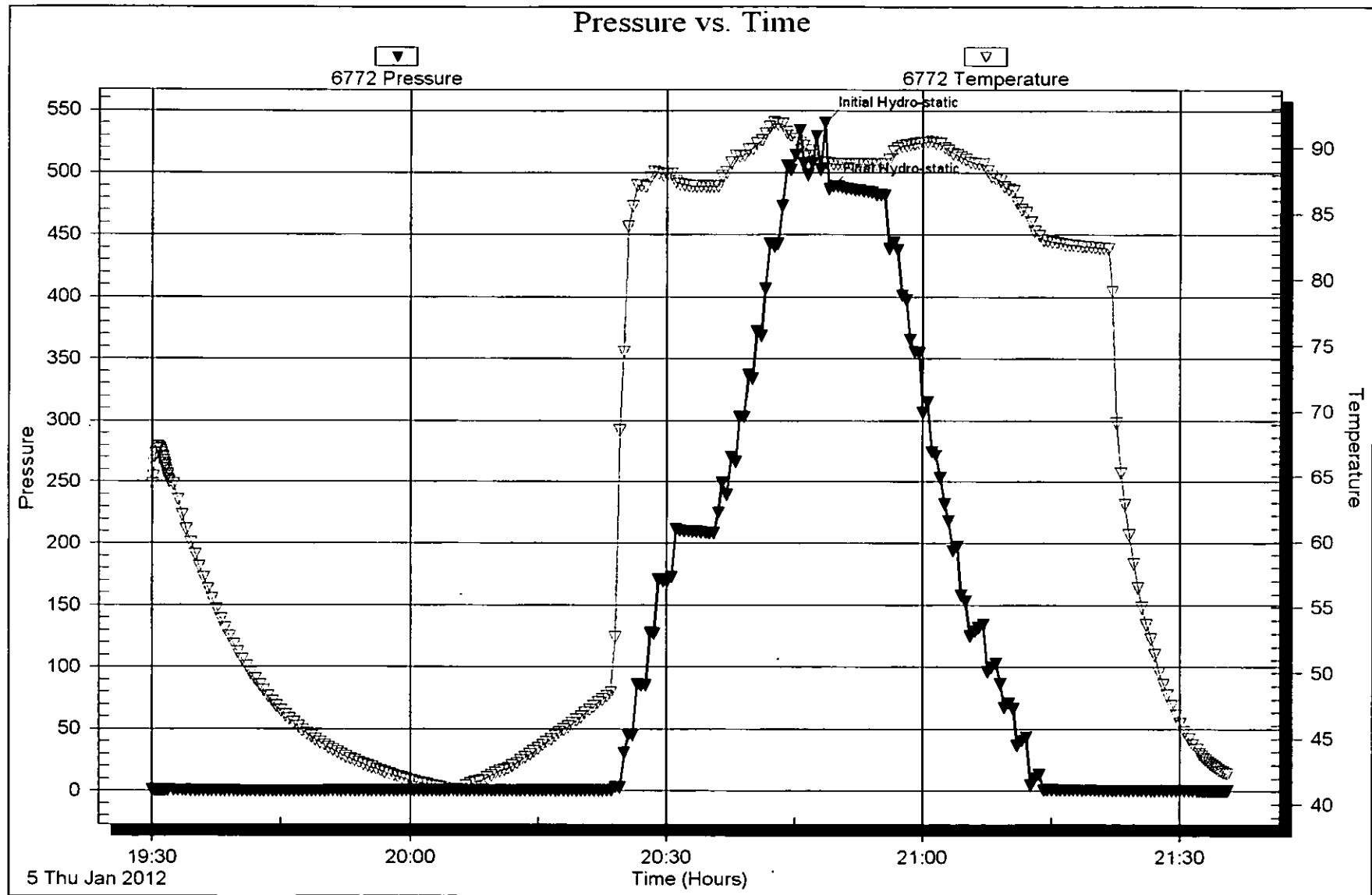
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	539.88	88.87	Initial Hydro-static
1	486.49	88.81	Final Hydro-static

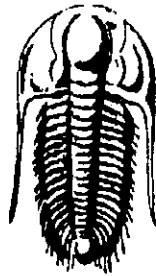
Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

Box 1913
Enid, OK 73702-1913

ATTN: Jim Musgrove

Page #1-15

15-27s-24w Ford,KS

Start Date: 2012.01.06 @ 03:45:00

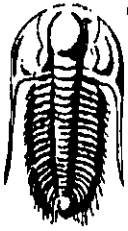
End Date: 2012.01.06 @ 10:44:15

Job Ticket #: 42374 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

15-27s-24w Ford,KS

Box 1913
Enid, OK 73702-1913

Page #1-15

Job Ticket: 42374

DST#: 3

ATTN: Jim Musgrove

Test Start: 2012.01.06 @ 03:45:00

GENERAL INFORMATION:

Formation: **Atoka**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:32:00

Time Test Ended: 10:44:15

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Harley Davidson**

Unit No: **58**

Interval: **4955.00 ft (KB) To 5000.00 ft (KB) (TVD)**

Total Depth: **5000.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2499.00 ft (KB)**

2490.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: **6772** Outside

Press@RunDepth: **25.01 psig @ 4958.00 ft (KB)**

Start Date: **2012.01.06**

End Date:

2012.01.06

Start Time: **03:45:05**

End Time:

10:44:14

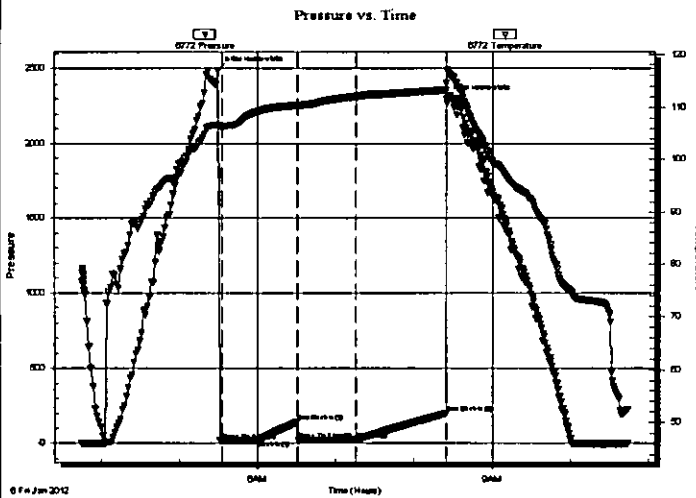
Capacity: **8000.00 psig**

Last Calib.: **2012.01.06**

Time On Btrt: **2012.01.06 @ 05:29:30**

Time Off Btrt: **2012.01.06 @ 08:24:45**

TEST COMMENT: IF- Good building blow, BOB 30 min.
IS- No blow back.
FF- Weak building blow 8" into bucket.
FS- No blow back.



PRESSURE SUMMARY

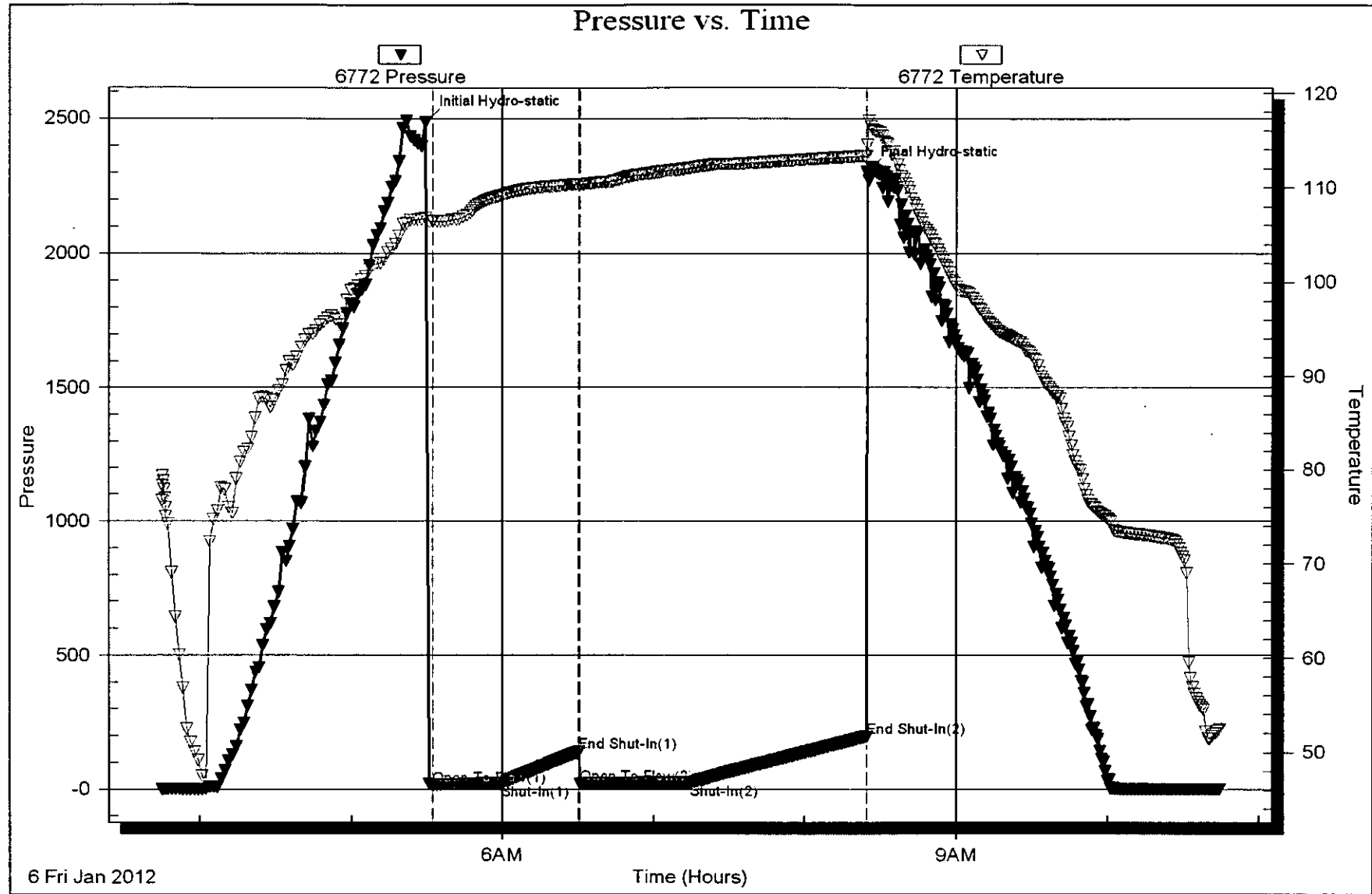
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2487.38	106.74	Initial Hydro-static
3	15.82	106.43	Open To Flow (1)
30	21.77	109.15	Shut-In(1)
61	139.89	110.39	End Shut-In(1)
62	19.78	110.33	Open To Flow (2)
106	25.01	112.04	Shut-In(2)
175	197.04	113.32	End Shut-In(2)
176	2300.83	114.53	Final Hydro-static

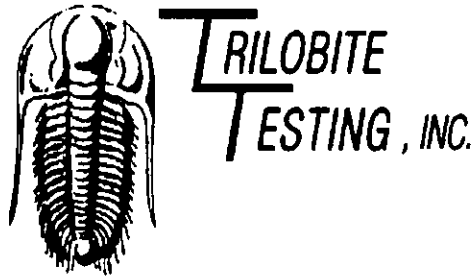
Recovery

Length (ft)	Description	Volume (bbl)
0.00	350' GIP	0.00
30.00	10%oil 90%mud trace of gas	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

Box 1913
Enid, OK 73702-1913

ATTN: Jim Musgrove

Page #1-15

15-27s-24w Ford,KS

Start Date: 2012.01.06 @ 19:45:00

End Date: 2012.01.07 @ 04:32:45

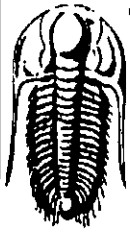
Job Ticket #: 42375 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.18 @ 12:24:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

15-27s-24w Ford,KS

Box 1913
Enid, OK 73702-1913

Page #1-15

Job Ticket: 42375

DST#: 4

ATTN: Jim Musgrove

Test Start: 2012.01.06 @ 19:45:00

GENERAL INFORMATION:

Formation: **Spergen**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:06:00

Time Test Ended: 04:32:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 5011.00 ft (KB) To 5026.00 ft (KB) (TVD)

Reference Elevations: 2499.00 ft (KB)

Total Depth: 5026.00 ft (KB) (TVD)

2490.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6772 Outside

Press@RunDepth: 32.65 psig @ 5013.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.06

End Date: 2012.01.07

Last Calib.: 2012.01.07

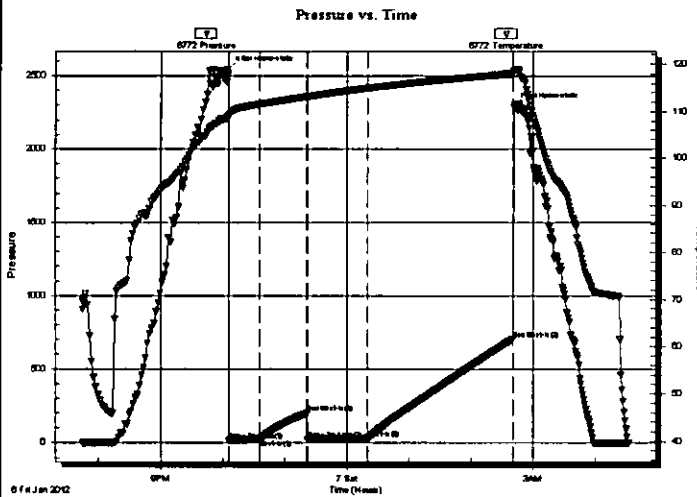
Start Time: 19:45:05

End Time: 04:32:45

Time On Btm: 2012.01.06 @ 22:04:15

Time Off Btm: 2012.01.07 @ 02:41:15

TEST COMMENT: IF- Good blow BOB, 4 min.
IS- No blow back.
FF- Weak building blow built to 5" into bucket.
FSI- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2541.89	108.65	Initial Hydro-static
2	18.73	109.06	Open To Flow (1)
32	22.59	111.53	Shut-In(1)
77	199.86	113.11	End Shut-In(1)
78	24.51	113.07	Open To Flow (2)
135	32.65	114.89	Shut-In(2)
277	703.73	117.96	End Shut-In(2)
277	2288.68	118.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	800 GIP	0.00
60.00	trace of oil and gas 100% mud	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

