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FEB 05 2013

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207
City/State/Zip: Wichita, KS. 67209
Purchaser: None
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: FOSSIL DRILLING, INC.
License: 33610

Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

8-9-2005 8-17-2005 8-17-2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21530 - 00-00
County: Pawnee
W/2 SW Sec. 27 Twp. 22 S. R. 17 East West
1270 feet from (S) / N (circle one) Line of Section
820 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schaller Well #: 1-27
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2041 Kelly Bushing: 2050
Total Depth: 4212 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 835 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
feet depth to _____ w/ _____ sx omt.

Alt. I SB 2-7-2013
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 800 bbls
Dewatering method used No Pits, Fluid Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 8/29/05
Subscribed and sworn to before me this 29th day of August
2005
Notary Public: Kristin Grady
Date Commission Expires: 2/06/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KRISTIN GRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/06/08

Operator Name: Roberts Resources, Inc. Lease Name: Schaller Well #: 1-27
 Sec. 27 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
NONE

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	1052	+998
Heebner Shale	3570	-1520
Lansing	3683	-1633
Cherokee Shale	4065	-2015
Cherokee Sand	4070	-2020
Conglomerate Chert	4088	-2038
MISSISSIPPI	Not Present	
Viola	4130	-2080

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	835	A-Con	210	3%cc
					60/40 poz	150	2%gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ROBERTS RESOURCES, INC.
DAILY DRILLING REPORT

Well: Schaller 1-27 Prospect: Schaller - 2005 Elevation: G.L.= 2041
Spot: 1270' FSL & 820' FWL Section: 27-22s-17w K.B.= 2050
County: Pawnee State: Kansas API# 15-145-21530

DST #1 (Cherokee Sand) 4050' to 4090'. "30-60-30-60". IF: Strong blow, GTS in 6 1/2 minutes, 10 min, gauge 75 MCF, 20 min., gauge 80 MCF. 30 min., gauge 80 MCF. FF: GTS, 10 min., gauge 88 MCF, 20 min., gauge 82 MCF, 30 min., gauge 80 MCF. Recovered 10' Mud. HP: 2001-1873. FP: 34-31 / 29-25. SIP: 1288-1219. BHT: 105.

DST #2 (Viola) 4132' to 4147'. "30-60-60-90" IF: Strong blow off bottom in 22 seconds, open 2" and blow died off, close 2" and took 12 minutes to blow off bottom. FF: Strong blow off bottom instantly that dies off when 2" is cracked open. Recovered 90' Mud, could not detect any GIP. HP: 2079-1942, FP: 38-68 / 28-52. SIP: 1063-1073 (Still building on both)

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