

RECEIVED  
FEB 15 2013

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33252  
Name: Matador, Inc.  
Address 1: P.O. Box 337  
Address 2: \_\_\_\_\_  
City: Sedan State: Ks Zip: 67361 + \_\_\_\_\_  
Contact Person: Tim D. Nordell  
Phone: ( 620 ) 725-3366  
CONTRACTOR: License # 8736  
Name: James David Dixon  
Wellsite Geologist: none  
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): na

If Workover/Re-entry: Old Well Info as follows:

Operator: na

Well Name: NA

Original Comp. Date: NA Original Total Depth: NA

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: NA Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

9/10/12    9/15/12    1/8/13  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 019-27,219-00-00

Spot Description: \_\_\_\_\_

C E2 SE NW Sec. 2 Twp. 34 S. R. 10  East  West  
3,300 Feet from  North /  South Line of Section  
2,970 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Chautauqua

Lease Name: Fuller/Bane Well #: 2A

Field Name: unnamed

Producing Formation: Mississippi

Elevation: Ground: 1052 Kelly Bushing: na

Total Depth: 2500 Plug Back Total Depth: 2245

Amount of Surface Pipe Set and Cemented at: 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: na Feet

If Alternate II completion, cement circulated from: na

feet depth to: na w/ na sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: fresh water ppm Fluid volume: 350 bbls

Dewatering method used: evaporate and backfill

Location of fluid disposal if hauled offsite:

Operator Name: na

Lease Name: na License #: na

Quarter na Sec. na Twp. na S. R. na  East  West

County: na Permit #: na

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 2/14/2013

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: plg Date: 2/18/13

Operator Name: Matador, Inc. Lease Name: Fuller/Bane Well #: 2A  
 Sec. 2 Twp. 34 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>1471</td> <td>-413</td> </tr> <tr> <td>Mississippi Chat</td> <td>2071</td> <td>-1013</td> </tr> <tr> <td>Mississippi Lime</td> <td>2082</td> <td>-1024</td> </tr> <tr> <td>Arbuckle</td> <td>2282</td> <td>-1224</td> </tr> </table>	Name	Top	Datum	Wayside	1471	-413	Mississippi Chat	2071	-1013	Mississippi Lime	2082	-1024	Arbuckle	2282	-1224
Name	Top	Datum														
Wayside	1471	-413														
Mississippi Chat	2071	-1013														
Mississippi Lime	2082	-1024														
Arbuckle	2282	-1224														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 lbs	42'	portland	25	na
Production	7 7/8"	5 1/2"	17 lbs	2245	portland	305	copy attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2072 to 2080	300 gal UNI789 HC Acid	2072-2080

<b>TUBING RECORD:</b>		Size: <u>2 7/8"</u>	Set At: <u>2108</u>	Packer At: <u>na</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>January 8, 2013</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>na</u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>na</u>	Water Bbls. <u>164</u>	Gas-Oil Ratio	Gravity <u>32</u>

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>2072-2080</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

RECEIVED  
FEB 15 2013

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

KCC WICHITA

Invoice # 252920

Invoice Date: 09/18/2012 Terms: 10/10/30,n/30

Page 1

MATADOR EXPLORATION INC  
ATTN: TIM NORDELL  
P.O. BOX 337  
SEDAN KS 67361  
(620)725-3366

FULLER BAIN 2A  
3930000464  
09/14/12  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	145.00	18.8000	2726.00
1104S	CLASS "A" CEMENT (SALE)	160.00	14.9500	2392.00
1110A	KOL SEAL (50# BAG)	1850.00	.4600	851.00
1118B	PREMIUM GEL / BENTONITE	1150.00	.2100	241.50
1111	SODIUM CHLORIDE (GRANULA)	1850.00	.3700	684.50
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.2900	154.80
1101	CAL SEAL	950.00	.4000	380.00
1102	CALCIUM CHLORIDE (50#)	300.00	.7400	222.00
1103	CAUSTIC SODA	50.00	1.6100	80.50
1123	CITY WATER	8000.00	.0165	132.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	298.0000	298.00
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00

Sublet Performed	Description	Total
9995-240	CEMENT EQUIPMENT DISCOUNT	-377.20
9996-240	CEMENT MATERIAL DISCOUNT	-823.23

Description	Hours	Unit Price	Total
T-35 WATER TRANSPORT (CEMENT)	5.00	112.00	560.00
T-90 WATER TRANSPORT (CEMENT)	5.00	112.00	560.00
T-99 TON MILEAGE DELIVERY	650.00	1.34	871.00
T-133 CEMENT PUMP	1.00	1030.00	1030.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	65.00	4.00	260.00
T-133 CASING FOOTAGE	2232.00	.22	491.04

Amount Due 12687.62 if paid after 10/18/2012

Parts:	8232.30	Freight:	.00	Tax:	614.95	AR	11418.86
Labor:	.00	Misc:	.00	Total:	11418.86		
Sublt:	-1200.43	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA-CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

OK 5372 (M) 9/20/12