

Correction 2/11/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be typed
RECEIVED
FEB 14 2013

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 32309

Name: Presco Western, LLC

Address: 5665 FLATIRON PARKWAY

City/State/Zip: BOULDER CO 80301

Purchaser: High Sierra Crude/BP

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Xtreme Coil Drilling Corporation

License: 33976

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/25/2007 11/7/2007 11/7/2007

Spud Date or 11/5/2007 Date Reached TD 12/14/2007 Completion Date or 12/14/2007 Recompletion Date

API NO. 15- 081-21762-0000

County Haskell

SE NW NE NW Sec. 24 Twp. 30 S. R. 34 E W

650 Feet from S(circle one) Line of Section

1,930 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Stalker Well # 19-C24-30-34

Field Name Victory

Producing Formation Morrow/St. Louis Marmaton

Elevation: Ground 2,961' Kelley Bushing 2,973'

Total Depth 5,628' Plug Back Total Depth 4912

Amount of Surface Pipe Set and Cemented at 1,761' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,353' Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx crt.

Drilling Fluid Management Plan AH I NJ 3-31-09
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

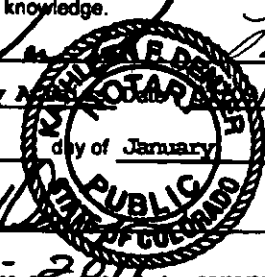
Title Manager - Business and Regulatory Affairs 1/10/2008

Subscribed and sworn to before me this 9th day of January

20 08

Notary Public Kathleen F. ...

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: JAN 10 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name Presco Western, LLC

Lease Name Stalker

Well # 19-C24-30-34

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,027'	-1,054'
Lansing	4,095'	-1,122'
Iola	4,385'	-1,412'
Swope	4,576'	-1,603'
Hartha	4,632'	-1,659'

List All E. Logs Run:
 Compensated Neutron/Density PE Log, Dual Induction Log, Sonic Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Fl.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1761' 1,763'	ALW	575	6% gel/3% CC
					Class C	150	3% CC
Production	7 7/8	5 1/2	15.5	4,912'	ASC	95	2% gel/10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	3,353'	Iola	450	60/40 8% Gal, 1/4 Flo Seal Port Collar

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,762' - 4,768' Mazmaton	6 bbls Acid/28 bbls Flush	
4	4647 - 4655 Mazmaton		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 7/8	4,663'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
1/03/2008			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52	109	18	2,096	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

RECEIVED
 FEB 14 2013
 KCC WICHITA