

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/22/13
ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31900
Name: Nor-West Kansas Oil, L.L.C.
Address 1: 20014 283 Hwy.
Address 2:
City: WaKeeney, State: KS Zip: 67672 + 2722
Contact Person: Patrick G. Wanker, Sec.-Treas.,
Phone: (785) 743-2769
CONTRACTOR: License # 33575
Name: W.W. Drilling, L.L.C.
Wellsite Geologist: Cliff Ottaway
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

12/12 / / 12/18 / / 12/18 / /
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 147-20660-00-00
Spot Description:
NE NE NE Sec. 31 Twp. 2 S. R. 20 East West
290 Feet from North / South Line of Section
210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Phillips
Lease Name: DeWitt Well #: 1
Field Name: Unknown
Producing Formation: None
Elevation: Ground: 2256 Kelly Bushing: 2261
Total Depth: 3940 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 1200 bbls
Dewatering method used: Air Dried - Back Filled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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FEB 22 2013 FEB 28 2012
KCC KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Sec.-Treas., Date: 2/22/12

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 2/22/12 - 2/22/13
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 3-8-12

Operator Name: Nor-West Kansas Oil, L.L.C. Lease Name: DeWitt Well #: 1
 Sec. 31 Twp. 24 N S. R. 20 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1962	+299
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hebner	3496	-1235
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronoto	3522	-1261
List All E. Logs Run:		Base K.C.	3746	-1485
Dual Induction; Compensated Porosity;		Marmaton	3780	-1519
Microresistivity; Compensated Sonic		Arbuckle	3872	-1611
		T.D.	3935	-1674

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"s	20#	231	Common	150	3% cc; 2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ED

ICES, LLC

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INVOICE

Invoice Number: 129667

Invoice Date: Dec 12, 2011

Page: 1

7,556.04+

2,401.26-

002

5,154.78+

6,258.34+

11,413.12*+

000

5,154.78*+

x I.D.#: 20-5975804

PAID JAN - 2 2011
3871

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Nor	DeWitt #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 12, 2011	1/11/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
109.00	SER	Mileage	17.38	1,894.42
1.00	SER	Surface	1,125.00	1,125.00
109.00	SER	Heavy Vehicle Mileage	7.00	763.00
109.00	SER	Light Vehicle Mileage	4.00	436.00
1.00	CEMENTER	Glenn Ginther		
1.00	OPER ASSIST	Woody O'Neil		
1.00	OPER ASSIST	Tony Pfannenstiel		

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2401.26

ONLY IF PAID ON OR BEFORE

Jan 18, 2012

Subtotal	7,366.11
Sales Tax	189.87
Total Invoice Amount	7,556.00
Payment/Credit Applied	
TOTAL	7,556.00

ALLIED CEMENTING CO., LLC. 042321

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Great Bend, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-17-11	31	25	21W			7:30 AM	7:30 PM
WELL # 1			LOCATION	P.O. Box 7111 to Rd 1000		COUNTY	STATE
OLD OR NEW (Circle one)			la winter			Phillips	KS

CONTRACTOR W.W. Big #6
 TYPE OF JOB Plugging
 HOLE SIZE 7 7/8 TO 3940'
 CASING SIZE 8 5/8 DEPTH 700'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 Full Thread DEPTH 3855'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. all
 PERFS _____
 DISPLACEMENT Freshwater / Big mud
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Bob Galloway
 # 398 HELPER Dustin C.
 BULK TRUCK _____
 # 341 DRIVER Xenon W.
 BULK TRUCK _____
 # _____ DRIVER Wince P.

OWNER Nor-West Kansas Oil
 CEMENT AMOUNT ORDERED 730 cu. CO/40 49 bag
1/4 flo seal

COMMON	<u>138</u>	@	<u>16.25</u>	<u>2242.50</u>
POZMIX	<u>92</u>	@	<u>8.50</u>	<u>782.00</u>
GEL	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
CHLORIDE		@		
ASC		@		
	<u>56# flo seal</u>	@	<u>2.70</u>	<u>151.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>240</u>	@	<u>2.35</u>	<u>540.00</u>
MILEAGE	<u>240 + 81 + 11</u>			<u>2138.48</u>
				TOTAL <u>6024.10</u>

REMARKS:
1st plug at 3855' min 25 cu
2nd plug at 1975' min 25 cu
3rd plug at 1531' min 100 cu
4th plug at 200' min 40 cu
5th plug at 80' min 10 cu
RH min 30 cu

CHARGE TO: Nor-West Kansas Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 3855
 PUMP TRUCK CHARGE 3001-4000 1250.00
 EXTRA FOOTAGE @ _____
 MILEAGE Hvm = 81 17.00 567.00
 MANIFOLD @ _____
 LVM 81 4.00 324.00
 RECEIVED

FEB 28 2012 TOTAL 2141.60

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 FEB 22 2013

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Bisse
 SIGNATURE Mark Bisse

KCC WICHITA EQUIPMENT

<u>wrap plug</u>	@	<u>92.00</u>	<u>92.00</u>
	@		
	@		
	@		
TOTAL <u>92.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES 8:25 7:10
59.20 2560.24
 DISCOUNT _____ IF PAID IN 30 DAYS
5696.80

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front of this contract and to any other materials.

GENERAL TERMS AND CONDITIONS
ICES, LLC

INVOICE

Invoice Number: 129677
 Invoice Date: Dec 17, 2011
 Page: 1

8818-58+
 2560-24-
 000
 6258-34*+

Federal Tax I.D.#: 20-5975804
PAID JAN - 2 2012
3871

Wakeeney, MO 64689-2122

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Nor	DeWitt #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Dec 17, 2011	1/16/12

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	16.25	2,242.50
92.00	MAT	Pozmix	8.50	782.00
8.00	MAT	Gel	21.25	170.00
56.00	MAT	FloSeal	2.70	151.20
240.00	SER	Handling	2.25	540.00
81.00	SER	Mileage	26.40	2,138.40
1.00	SER	Rotary Plug	1,250.00	1,250.00
81.00	SER	Heavy Vehicle Mileage	7.00	567.00
81.00	SER	Light Vehicle Mileage	4.00	324.00
1.00	EQP	4 1/2 Wood Plug	92.00	92.00
1.00	EQUIP OPER	Bobby Roller		
1.00	OPER ASSIST	Dustin Chambers		
1.00	OPER ASSIST	Kevin Weighous		
1.00	OPER ASSIST	Vince Pack		

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FEB 22 2013
KCC

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FEB 28 2012
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2,560.24

ONLY IF PAID ON OR BEFORE
Jan 11, 2012

Subtotal	8,257.10
Sales Tax	561.48
Total Invoice Amount	8,818.58
Payment/Credit Applied	
TOTAL	8,818.58

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:
1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

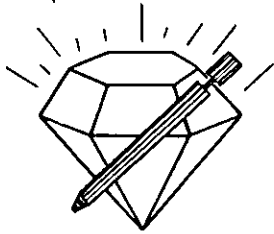
3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:
(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendation made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1076

Company Nor-West Kansas Oil LLC Lease & Well No. DeWitt No. 1

Elevation 2255 GL Formation Toronto/Lansing "A" Effective Pay -- Ft. Ticket No. J2872

Date 12-15-11 Sec. 31 Twp. 2S Range 20W County Phillips State Kansas

Test Approved By Cliff Ottaway Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,494 ft. to 3,550 ft. Total Depth 3,550 ft.

Packer Depth 3,489 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,494 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,497 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,547 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling LLC - Rig 6 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 6.8 cc. Drill Pipe Length 3,354 ft. I.D. 3 1/2 in.

Chlorides 1,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IE in.

Jars: Make Sterling Serial Number Not Run Anchor Length 56 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 15 mins. No blow back during shut-in.
2nd Open: Very weak blow throughout. No blow back during shut-in.

Recovered 40 ft. of oil specked drilling mud = .196800 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 8:40 P.M. Time Started Off Bottom 10:40 P.M. Maximum Temperature 91°

Initial Hydrostatic Pressure (A) 1708 P.S.I.

Initial Flow Period Minutes 30 (B) 25 P.S.I. to (C) 36 P.S.I.

Initial Closed In Period Minutes 30 (D) 894 P.S.I.

Final Flow Period Minutes 30 (E) 39 P.S.I. to (F) 45 P.S.I.

Final Closed In Period Minutes 30 (G) 771 P.S.I.

Final Hydrostatic Pressure (H) 1699 P.S.I.

GENERAL INFORMATION

Client Information:

Company: NOR-WEST KANSAS OIL LLC

Contact: PAT WANKER

Phone: Fax: e-mail:

Site Information:

Contact: CLIFF OTTAWAY

Phone: Fax: e-mail:

Well Information:

Name: DEWITT #1

Operator: NOR-WEST KANSAS OIL LLC

Location-Downhole:

Location-Surface: S31/2S/20W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: CLIFF OTTAWAY

Test Type: CONVENTIONAL

Job Number: D1076

Test Unit:

Start Date: 2011/12/15

Start Time: 19:00:00

End Date: 2011/12/16

End Time: 00:10:00

Report Date: 2011/12/16

Prepared By: JOHN RIEDL

Remarks:

Qualified By: PAT WANKER

RECOVERY: 40' OIL SPECKED DRILLING MUD

DEWITT #1

