

RECEIVED

FEB 09 2011

KCC WICHITA

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/7/13

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 34430  
Name: CST Oil & Gas Corporation  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

**KCC**  
**FEB 07 2011**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
1-7-2011    1-10-2011    1-18-2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23782-00-00  
Spot Description: \_\_\_\_\_  
NW SE NW SE Sec. 6 Twp. 25 S. R. 24  East  West  
1,780 Feet from  North /  South Line of Section  
1,780 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Harvey Well #: 10-6D-1  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 870' Kelly Bushing: \_\_\_\_\_  
Total Depth: 500' Plug Back Total Depth: 433'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: *Kent Keppel*  
Title: Landman Date: 2-7-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 2/7/11 - 2/7/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 2-15-11

KCC  
FEB 07 2011  
CONFIDENTIAL

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6D-1  
Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Density Neutron, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>91'</td> <td>779'</td> </tr> <tr> <td>Bartlesville</td> <td>306'</td> <td>564'</td> </tr> <tr> <td>Mississippian</td> <td>444'</td> <td>426'</td> </tr> </table>	Name	Top	Datum	Excello	91'	779'	Bartlesville	306'	564'	Mississippian	444'	426'
Name	Top	Datum											
Excello	91'	779'											
Bartlesville	306'	564'											
Mississippian	444'	426'											

RECEIVED

FEB 09 2011

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.625"	2.875"	6.5 lbs	433'	Quickset	53	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 820 437-7582  
 Office # 318 685-5908  
 Office Fax # 318-685-5928  
 Shop Address: 3613A Y Road  
 Madlson, KS 68860

RECEIVED  
 FEB 09 2011  
 KCC WICHITA

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 4299

DATE 1-19-11

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Harvey # 10-60-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD **NEW**

KCC  
 FEB 07 2011  
 CONFIDENTIAL

Quantity	MATERIAL USED	Serv. Charge	
53 sks	Quick Set cement	750.00	
212 lbs	KOI-SEAL 4" P/SK	874.50	
		95.40	
150 lbs	Gel > Flush Ahead	37.50	
3 Hrs	Water Truck #105	240.00	
2 Hrs	Water Truck #104	160.00	
	BULK CHARGE		
3.1 TW	BULK TRK. MILES	306.90	
0	PUMP TRK. MILES <u>TRK. on location</u>	N/C	
	<u>Rental on wireline</u>	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	23.00	
		7.3% SALES TAX	75.22
		TOTAL	2612.52

T.D. 500'

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 433' VOLUME 2.5 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbl Gel Flush, circulated Gel around to condition hole, Mixed 53 sks. Quick Set cement w/ 4" KOI-SEAL Shut down- wash out Pump Lines Release Plug - Displaced Plug with 2 1/2 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 1000 PSI close Tubing in w/ 1000 PSI Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimbrell UNIT NO. 201  
Brad Butler  
 HSI REP.

NAME Roger #202, Clayton #105, Danny #104 UNIT NO. \_\_\_\_\_  
called by Chuck  
 OWNER'S REP.

RECEIVED

FEB 09 2011

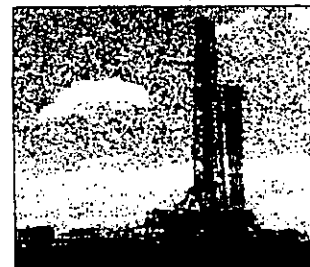
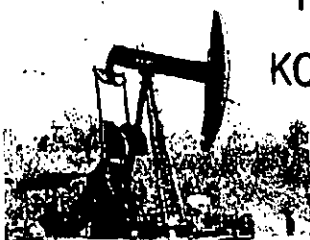
KCC

FEB 07 2011

CONFIDENTIAL

KCC WICHITA

# CST Oil & Gas



Operator: PFP		Well: HARVEY 10-60-1	
Depth	Formation	Remarks	Casing Tally
0-7	Soils clay		30.80
7-30	LIME		31.40
30-66	SHALE		31.30
66-83	LIME	20'	31.50
83-88	SHALE		31.70
88-93	LIME	5'	29.10
93-202	SHALE		31.10
202-204	LIME	and more	30.40
204-310	SHALE		30.55
310-382	Oil Sand	Broken Good Show	31.10
382-443	SHALE		30.25
443-500	MISS LIME		31.30
		Spud 1-7-11	31.90
			30.40
	TD		432.80
	500		