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FEB 09 2011

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

2/7/13

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 34430

Name: CST Oil & Gas Corporation

Wellsite Geologist: Chad Counts

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12-3-2010</u>	<u>12-3-2010</u>	<u>12-3-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23756-00-00

Spot Description: _____
SE NE NE SW Sec. 36 Twp. 24 S. R. 23 East West

2,295 Feet from North / South Line of Section

2,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 11-6A Inj

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 875' Kelly Bushing: _____

Total Depth: 425' Plug Back Total Depth: 409'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 2-7-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 2/7/11 - 2/7/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJS Date: 2/5/11

KCC

FEB 07 2011

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6A Inj
 Sec. 36 Twp. 2425 S. R. 2824 East West County: Bourbon **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>106'</td> <td>769'</td> </tr> <tr> <td>Bartlesville</td> <td>319'</td> <td>556'</td> </tr> </table>	Name	Top	Datum	Excello	106'	769'	Bartlesville	319'	556'
Name	Top	Datum								
Excello	106'	769'								
Bartlesville	319'	556'								

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KCC WICHITA CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.875"	2.875"	6.5 lbs	409'	Quickset	50	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FFR 09 2011

MC ID #
Shop # 620 437-2561
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5928
Shop Address: 3813A Y Road
Medison, KS 66880

Hurricane Services, Inc. KCC Cement, Acid or Tools
KCC WICHITA P.O. Box 782228
Wichita, KS 67278-2228
FEB 07 2011 Service Ticket
CONFIDENTIAL 4234

DATE 12-3-10

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. John Gross #11-6A TWS CONTRACTOR _____

KIND OF JOB LongStings SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
50 sks	Quick Set cement		825.00
200 lbs	KOI-SEAL 4" P ^{cs} /sk		90.00
150 lbs	Gel > Flush Ahead		37.50
3 Hrs	Water Truck #103		240.00
3 Hrs	Water Truck #105		240.00
	BULK CHARGE		
2.92 Trk	BULK TRK. MILES		289.08
0	PUMP TRK. MILES <u>Truck and location</u>		N/A
	<u>Rental on wire line</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		7.3% SALES TAX	70.77
		TOTAL	2609.35

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 7/8" TBG SET AT 409' VOLUME 2.37 Bbls.
 MAX. PRESS. _____ SIZE PIPE 2 7/8"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" tubing, Break circulation with fresh water, 7 Bbl. Gel Flush, circulated Gel around to condition hole, Mixed 50 sks Quick Set Cement w/ 4" KOI-SEAL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 2 1/4 Bbls water.
Final Pumping at 250 PSI - Pumped Plug to 1000 PSI - close Tubing in with 1000 PSI
Good cement returns with 2 1/2 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>#201</u>	<u>Clayton #202, James #103, Tim #105</u>	
<u>Brad Butler</u>		<u>called by phone</u>	
HSI REP.		OWNER'S RFP.	

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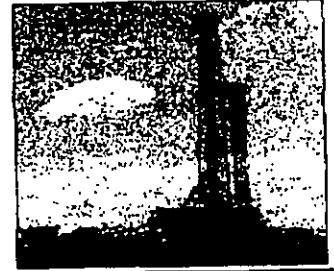
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KCC WICHITA



CST Oil & Gas



Operator: RFP Well: GROSS 11-6A-INS

Depth	Formation	Remarks	Casing Tally
0-4	Soil & Clay		
4-30	LIME		
30-75	SHALE		
75-93	LIME	20'	
93-100	SHALE DARK		
100-105	LIME	5'	
105-107	SHALE BLK		
107-207	light SHALE sandy		
207-208	LIME	AROMORE	
208-372	SHALE		
372-397	oil sand	lam = Good show	
397-425	SHALE DARK		
	TO 425		