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FEB 09 2011

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/7/13

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 34430

Name: CST Oil & Gas Corporation

Wellsite Geologist: Chad Counts

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10-21-2010</u>	<u>10-25-2010</u>	<u>11-4-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23693-00-00

Spot Description: _____

NW SE SW NW Sec. 36 Twp. 24 S. R. 23 East West

2,160 Feet from North / South Line of Section

750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 5-36D Inj

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 901' Kelly Bushing: _____

Total Depth: 529' Plug Back Total Depth: 509'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 2-7-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 2/7/11 - 2/7/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: *[Signature]* Date: 2-17-11

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36D Inj
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>196'</td> <td>705'</td> </tr> <tr> <td>Bartlesville</td> <td>403'</td> <td>498'</td> </tr> </table>	Name	Top	Datum	Excello	196'	705'	Bartlesville	403'	498'
Name	Top	Datum								
Excello	196'	705'								
Bartlesville	403'	498'								

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KCC WICHITA CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used CONFIDENTIAL Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	6.5"	2.875"	6.5 lbs	509'	Quickset	85	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.

Cement, Acid or Tools

KCC WICHITA P.O. Box 782228

Service Ticket

Wichita, KS 67278-2228

4195

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 318 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 11-4-10

COUNTY Butler CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP _____ FEB 07 2011

LEASE & WELL NO. Graham # 5-360 TWT CONTRACTOR _____ CONFIDENTIAL

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
85 sks	Quick Set cement		1,402.50
340 lbs	KOL-SEAL 4" PWSK		153.00
200 lbs	Gel > Flush Ahead		50.00
3 1/2 Hrs	water Truck #102		280.00
90	Mileage on Trk #290		135.00
	BULK CHARGE		
4.94 Ton	BULK TRK. MILES		489.06
0	PUMP TRK. MILES <u>Trk. on location</u>		N/C
	<u>Rental on wireline</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		7.32 SALES TAX	118.44
		TOTAL	3,445.00

T.D. 525'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/2"

TBG SET AT 509' VOLUME 2.95

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, followed with 15 Bbl water. Mixed 85 sks Quick Set Cement w/ 4" KOL-SEAL. Shutdown - wash out Pump & Lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1000 PSI. Close Tubing in with 1000 PSI. Good cement returns with 2 Bbl slurry.

EQUIPMENT USED

NAME Kelly Kimberlin ✓ UNIT NO. #201
Brad Butler

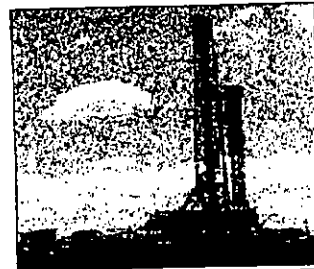
NAME Roger #203, Donny #102 ✓ UNIT NO. _____
Called by Shawn

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CST Oil & Gas



Operator: RFP Well: Graham 5-36D-Inj

Depth	Formation	Remarks	Casing Tally:505.65'
0-3	Soil Clay		31 50
3-16	Sand Stone		31 55
16-44	Lime		31 50
44-50	Shale		31 50
50-65	Shale		31 40
65-80	Lime		31 55
80-96	Black Shale & Shale		31 45
96-112	Lime		31 50
112-120	Dark Shale		31 55
120-124	Lime		31 45
124-127	Shale		31 60
127-154	Dark Shale & Shale		31 40
154-185	Shale		33 20
185-193	Shale Dark		31 50
193-197	Lime		31 50
197-210	Shale		31 50
210-255	Sandy Shale		
255-268	Black Shale		
268-293	Gray Shale		
293-295	Lime		
295-298	Dark Shale		
298-300	Coal		
300-400	Sand Shale		
400-404	Brown Sand		
404-415	Shale		
415-420	Sand		
420-429	Brown Sand - Show of Oil		
429-433	Broken Sand		
433-445	Shale		
445-450	Sandy Shale - Sandy		
450-457	Sand Shale		

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457-467	Shale			
467-479	Brown Sand - Good Show of Oil - Good odor			
479-490	Sand Shale			
490-491	Coal			
491-504	Shale			
504-523	Shale			
523-524	Coal			
524-529	Shale TD 529			

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