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KCC WICHITA

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #_ 33397	API No. 15 - 011-23692-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060B S. Tucson Way	NE_SW_SW_NW Sec. 36 Twp. 24 S. R. 23 FEast West
Address 2:	2,160 Feet from V North / South Line of Section
City: Centennial State: CO Zip: 80112 +	420 Feet from East / West Line of Section
V: 14:	!
Contact Person: Kent Keppel Phone: (720) 889-0510	Footages Calculated from Nearest Outside Section Corner:
	□ NE ☑NW □ SE □ SW
CONTRACTOR: License # 34430 Name: CST Oil & Gas Corporation	County: Bourbon 5-36C Ini
FEB U / 2011	Lease Name: Graham Well #: 5-36C Inj
COALCIDEALT A	Field Name: Devon
	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 904' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 550' Plug Back Total Depth: 512'
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 20' Feet
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
11-5-2010 11-9-2010 12-2-2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidentifications) and submitted with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledg	le. Date: 2/7/// - 2/7//3
	☐ Confidential Release Date: Wireline Log Received
Signature: Junt Juppel	Geologist Report Received
Title: Landman Date: 2-7-2011	UIC Distribution
Uale; = · · · ·	ALT

Operator Name: Runt	ning Foxes P	etrolei	ım, inc.	Lease !	Name: _	Graham		_ Well #: <u>5-</u>	<u> 36C Ir</u>	<u>)j</u>
Sec. 36 Twp.24	_s. r. <u>23</u>	✓ Eas	t 🔲 West	County						
INSTRUCTIONS: Show time tool open and close recovery, and flow rates line Logs surveyed. Atta	d, flowing and shu if gas to surface te	it-in press est, along	sures, whether s with final chart(hut-in press	sure rea	ched static level	, hydrostatic pres	sures, bottom l	hole tem	perature, fluid
Drill Stem Tests Taken (Attach Additional She	eets)		∕es ☑ No			og Formatio	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey			res 🗸 No		Nam			Top		Datum '01'
Cores Taken Electric Log Run Electric Log Submitted Electronically			res No res No res No		Excello Bartlesville					701' 493' CC
List All E. Logs Run;	H	ECEI	VED					F		7 2011
Gamma Ray / N	leutron Fi	EB 09	2011							ENTIAL
		C WI(HTASING ort all strings set-	RECORD conductor, su	-	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Welg Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9.625"	7"		15 lbs	-	20"	Quickset	5	Quickset	
Production	5.875"	2.875'		6.5 lbs		512'	Quickset	62	4% Kol-Seal	
Purpose:	Depth Top Bottom	Тур	ADDITIONAL e of Cement	CEMENTIN # Sacks		JEEZE RECORD	Type and	Percent Additives	<u> </u>	
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Perf			Acid, Fra	cture, Shot, Cemen	t Squeeze Recor aterial Used)	d	Depth
									-	
		<u> </u>								
TUBING RECORD:	Size:	Set At		Packer At:		Liner Run;	Yes No			
Date of First, Resumed Pro	duction, SWD or ENI	HR.	Producing Meth	od:	. 🗆	,,	ther (Explain)			
Estimated Production Per 24 Hours	OII E	Bbis.	Gas	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio		Gravity
DISPOSITION (Vented Sold (If vented, Submit	Used on Lease			ETHOD OF (COMPLE Dually (Submit A	Comp. Corr	nmingled	PRODUCTIO	ON INTER	VAL:

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MC ID# Shop # Cellular # Office #

Hurricane Services, Inc. Cement, Acid or Tools 185299 KCC WICHITA P.O. Box 782228

Wichita, KS 67278-2228

Service Ticket

4231

620 437-7582 316 685-5908

Office Fax # 316-685-5928 Shop Address: 3613A Y Road DATE 12-2-10 Madison, KS 66860 COUNTY BOUCO CITY ____ CHARGE TO ______ Running Foxes _____ KCC _____ ST____ ZIP ____ FEB 0.7.2011 LEASE & WELL NO. Graham - 5-36C INT. CONTRACTOR ____ CONFIDENTIAL KIND OF JOB ______ SEC. ____ TWP. ____ RNG. DIR. TO LOC. OLD (NEW) Quantity MATERIAL USED Serv. Charge Quick SET CEMENT 1023.00 KOI-SEAL 4 POJSK Gel > Flush Ahead Water Truck # 105 280,00 Water Truck #103 32000 **BULK CHARGE BULK TRK. MILES** 35739 PUMP TRK. MILES Truck in Area Restal as wire line PLUGS 27/8" Top Rubber 7.3% SALES TAX 86.80 3033,29 CSG. SET AT VOLUME VOLUME VOLUME VOLUME 2.96 SIZE HOLE 57%" _____VOLUME 2,96 BUs. MAX. PRESS. SIZE PIPE 21/8" PLUG DEPTH _____ PKER DEPTH _____ PLUG USED TIME FINISHED REMARKS: Rigupto 278" Tubing, Break charletter with Stresh water, 7Bbl. Gel Flush, Cicalotted Ge L around with fresh water To condition Hole Mixed 62 sks. Quick Set cement up 4 " KOI-SEAL. Shutdown-washout Pumpelmer-Release Plus - Displace Plus with 3 Bbls water Final Aumping a 300 AST - Bumped Plus To 1000 AST - Close Tubing with 1000 AST Good coment tetums with 3 Bbl sluty EQUIPMENT USED UNIT NO. NAME NAME UNIT NO. #201 Mark #202, Tim * 105, James * 103 Called by Show



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Operato	or: RFP	Well: Grapain	536 Cjaz
Depth	Formation	Remarks	Casing Tally
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48-51	and Good from &	Soor of the	KCC -
5: 900	Spale		FEB 9 7 2011'
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	n.a.e.		
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195.188			
198 . 300			
m-70			
201-228	1 Chaire		
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433 1158	Pour oil Sand Soul !) i 2~	
432-462	Each Comis		
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17/2012	Sand Sand		
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483 97	Croper Continue		
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