

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/11/13

OPERATOR: License # 33770
Name: ARES Energy, Ltd.
Address 1: 405 N. Marienfeld, Suite 250
Address 2: _____
City: Midland State: Texas Zip: 79701 + _____
Contact Person: Henry N. Clanton
Phone: (432) 685-1960
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Justin Carter
Purchaser: _____

KCC
FEB 11 2011
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-27-2010 1-3-2011 D&A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25198-0000
Spot Description: SW/4SW/4SE/4
SW SW SE Sec. 13 Twp. 18 S. R. 21 East West
430 Feet from North / South Line of Section
2,010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness County, Kansas
Lease Name: Wells Well #: 13-15
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2093' Kelly Bushing: 2101'
Total Depth: 4513' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Henry N. Clanton
Title: Managing Partner Date: 2/9/11

KCC Office Use **RECEIVED**
 Letter of Confidentiality Received
Date: 2/11/11 - 2/11/13 **FEB 11 2011**
 Confidential Release Date: _____
 Wireline Log Received **KCC WICHITA**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 2-17-11

Operator Name: ARES Energy, Ltd. Lease Name: Wells Well #: 13-15
 Sec. 13 Twp. 18 S. R. 21 East West County: Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC FEB 11 2011 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1319'	SMDC	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbts. _____	Gas Mcf _____	Water Bbts. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33475

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend W

KCC

FEB 11 2011

DATE 1-4-11	SEC. 13	TWP. 18S	RANGE 21W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				CONFIDENTIAL		4:30 AM	5:00 AM
LEASE wells	WELL# 13-15	LOCATION Alexander West			COUNTY	STATE	
OLD OR NEW (Circle one)				1 North 1 1/2 West 1/2 N North East Tp			

CONTRACTOR Duke Rig 2

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4514

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1260

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 160 SK 60/40 998 Gel

4 #10 seal

COMMON	<u>96</u>	@ <u>13.50</u>	<u>1296.00</u>
POZMIX	<u>64</u>	@ <u>7.55</u>	<u>483.20</u>
GEL	<u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE		@	
ASC		@	
<u>#10 seal</u>	<u>40 #</u>	@ <u>2.45</u>	<u>98.00</u>
RECEIVED			
FEB 11 2011			
KCC WICHITA			
HANDLING	<u>160</u>	@ <u>2.25</u>	<u>360.00</u>
MILEAGE	<u>160 x 21 x .10</u>		<u>336.00</u>
			TOTAL <u>2694.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne

366 HELPER Gary

BULK TRUCK

374 DRIVER C-J

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st Plus 1260 mix 505X

2nd plus 600 mix 405X

3rd Plus 600 mix 205X

4th mouse mix 205X

5th Rathole mix 305X

CHARGE TO: ARES Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1260

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 21. @ 7.00 147.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1138.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

Dry hole Plus @ 40.00 40.00

_____ @ _____

_____ @ _____

TOTAL 40.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE John J. Lamberton

SALES TAX (If Any) _____

TOTAL CHARGES 3324.70

DISCOUNT _____ IF PAID IN 30 DAYS