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FEB 09 2011

KCC WICHITA

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/7/13

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 34430 **KCC**  
Name: CST Oil & Gas Corporation **FEB 07 2011**  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_ **CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12-9-2010	12-9-2010	12-17-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23770-00-00  
Spot Description: \_\_\_\_\_  
SW NW NE SW Sec. 6 Twp. 25 S. R. 24  East  West  
2,035 Feet from  North /  South Line of Section  
1,465 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Gross Well #: 11-6B Inj  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 917' Kelly Bushing: \_\_\_\_\_  
Total Depth: 457' Plug Back Total Depth: 446'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*  
Title: Landman Date: 2-7-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 2/7/11 - 2/7/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: *NJ* Date: 2/5/11

KCC  
FEB 07 2011  
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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6B Inj  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Excello	Top 141'  Datum 776'
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	356'  561'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:  
**Gamma Ray / Neutron** RECEIVED FEB 09 2011

**KCC WICHITA CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.625"	2.875"	6.5 lbs	446'	Quickset	55	4% Kol-Seal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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MU ID # 165290  
Shop # 620 437-2669  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Services, Inc.  
KCC WICHITA P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
4255

FEB 07 2011

CONFIDENTIAL DATE 12-17-10

COUNTY Bouco CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. John Goss # 11-GBTMS CONTRACTOR \_\_\_\_\_

KIND OF JOB Long Stems SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED :	Serv. Charge	
			750.00
55 sks	Quick Set Cement		907.50
220 lbs	KOI-SEAL 4" P/SK		99.00
150 lbs	Gel & Flush Ahead		37.50
3 Hrs	water Truck		240.00
	Rental on Tubing Swivel		50.00
	Mileage on TRK 270		135.00
3.21 Tons	BULK TRK. MILES		317.79
0	PUMP TRK. MILES TRK. on location		N/A
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		7.3% SALES TAX	77.45
		TOTAL	2681.24

T.D. 457'

SIZE HOLE 5 5/8"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 446' VOLUME 2 1/2 Bbls

SIZE PIPE 2 7/8"

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing with Swivel, washed last Joint of Tubing down - Pumped 7 Bbl. Gel Flush, circulate Gel around to condition Hole, Rig up cement Head - Mixed 55 sks Quick Set cement w/ 4" KOI-SEAL. Shut down - wash out Pump & lines - Release Plug - Displace Plug with 2 1/2 Bbls. water Final Pumping at 300 PSI - Bumped Plug to 1000 PSI - Close Tubing in w/ 1000 PSI Good cement returns w/ 2 1/2 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #201  
Brad Butler  
HSI REP.

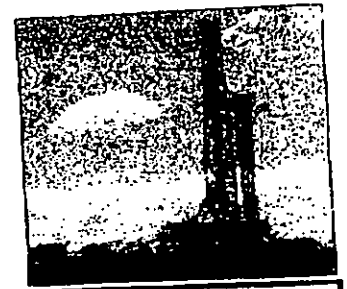
NAME Roger #202, Denny #104 UNIT NO. \_\_\_\_\_  
OWNER'S REP.

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# CST Oil & Gas



Operator: RFP		Well: J-Gross 11-68 INT	
Depth	Formation	Remarks	Casing Tally
0-6	soil & clay		31.50
6-42	SHALE		33.15
42-68	lime		31.50
68-112	SHALE		31.50
112-130	lime	20'	31.50
130-137	SHALE	Dark	31.50
137-142	lime	5'	32.20
142-245	SHALE		31.55
245-247	lime	ARDMORE	31.45
247-422	SHALE		31.40
422-432	oil sand	BROKEN Good Show	31.45
432-457	SHALE		33.15
			33.05
		SPUD 12-9-10	446.40
	TD 457		