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FEB 09 2011

KCC WICHITA

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

2/7/13

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 34430 **KCC**  
Name: CST Oil & Gas Corporation **FEB 07 2011**  
Wellsite Geologist: Chad Counts **CONFIDENTIAL**  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12-9-2010	12-10-2010	12-10-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23757-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE SW Sec. 36 Twp. 25 S. R. 24  East  West  
2,295 Feet from  North /  South Line of Section  
23,080 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Gross Well #: 11-6A Inj2  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 885' Kelly Bushing: \_\_\_\_\_  
Total Depth: 440' Plug Back Total Depth: 437'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Landman Date: 2-7-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 2/7/11 - 2/7/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 2/5-11

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6A Inj2  
 Sec. 306 Twp. 24 S. R. 25  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Gamma Ray / Neutron <b>FEB 09 2011</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>114'</td> <td>771'</td> </tr> <tr> <td>Bartlesville</td> <td>328'</td> <td>557'</td> </tr> </table>	Name	Top	Datum	Excello	114'	771'	Bartlesville	328'	557'
Name	Top	Datum								
Excello	114'	771'								
Bartlesville	328'	557'								

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.875"	2.875"	6.5 lbs	437'	Quickset	52	4% Kol-Seal

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FEB 09 2011

MG ID # 18528U  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5928  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Services, Inc.  
KCC WICHITA P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
4239

DATE 12-10-10

COUNTY BOHCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. John Gross #11-6A-TWS 2 CONTRACTOR \_\_\_\_\_

KIND OF JOB Long String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

FEB 07 2011  
CONFIDENTIAL

Quantity	MATERIAL USED	Serv. Charge	
			750.00
52 sks	Quick Set cement		858.00
208 lbs	KOL-SEAL 4" x 1/2" SK		93.60
150 lbs	Gel > Flush Ahead		37.50
2 1/2" Hrs	water Truck #104		200.00
3 Hrs	water Truck #105		240.00
	Rental on Tubing service		50.00
304 Ton	BULK TRK. MILES		300.96
⊖	PUMP TRK. MILES Trk on location		N/L
	Rental on wireline		50.00
⊖	PLUGS Note: No Plug run due to lined Tubing		—
		7.3% SALES TAX	72.20
		TOTAL	2652.26

T.D. 438'

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 5 7/8"

TBG SET AT 437' VOLUME 2.37 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" / note: 3 Top Joints are lined Pipe

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to Tubing with wash swivel, Break circulation - washed Tubing to bottom, Pumped 7 Bbl. Gel Flush, circulate gel around to condition Hole. Mixed 52 sks Quick Set cement w/ 4" KOL-SEAL. Shut down washout pumps - Displace cement with 2.35 Bbls water. Final Pumping at 250 PSI - Shut down close Tubing w/ 100 PSI Good cement returns w/ 2 1/2 Bbl. slurry

NOTE: Did not Pump Rubber Plug due to Top 3 Joints run in Hole were lined Tubing

EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Kelly Kimberlin #201

Roger #202, Dany #104, Tim #105

Brad Butler

witnessed by Chuck

HSI REP.

OWNER'S REP.

