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KCC WICHITA

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

2/7/13

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>11-16-2010</u>	<u>11-19-2010</u>	<u>11-23-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23752-00-00

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW SE Sec. 832 Twp. 23 S. R. 22  East  West  
660 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Bourbon  
 Lease Name: Phillips Well #: 15-32  
 Field Name: Devon  
 Producing Formation: Bartlesville  
 Elevation: Ground: 1029' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 921' Plug Back Total Depth: 910'  
 Amount of Surface Pipe Set and Cemented at: 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Landman Date: 2-7-2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 2/7/13 - 2/7/13
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NJS Date: 2/15/11

KCC

FEB 07 2011

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Phillips Well #: 15-32  
 Sec. 632 Twp. 28 23 S. R. 24 22  East  West County: Bourbon

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	482' 547'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	692' 337'
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	834' 195'
List All E. Logs Run: Density Neutron, Dual Induction	RECEIVED FEB 09 2011 KCC WICHITA		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	6.75"	4.5"	10.5	910'	Quickset	112	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	;	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 4217

DATE 11-23-10

COUNTY Bouco CITY \_\_\_\_\_

CHARGE TO Running Foxes KCC

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_ FEB 07 2011

LEASE & WELL NO. Phillips # 15-32 CONTRACTOR M Cowie Drilling CONFIDENTIAL

KIND OF JOB Log Stems SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
112 SKS	Quick Set Cement		1848.00
448 lbs	KOI-SEAL 4" P/SK	RECEIVED	201.60
		FEB 09 2011	
200 lbs	Gel > Flush Ahead		50.00
2 1/2 Hrs	Water Truck # 101	KCC WICHITA	200.00
2 1/2 Hrs	Water Truck # 104		200.00
90	Mileage on Trk # 270		135.00
6.48 Trk	BULK TRK. MILES		641.52
0	PUMP TRK. MILES Truck on location		N/C
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		7.3% SALES TAX	155.93
		TOTAL	4268.55

T.D. 920'

CSG. SET AT 910' VOLUME 14.46 Bbls

SIZE HOLE 6 3/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 4 1/2"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbls water, 10 Bbl Gel Flush followed by 40 Bbls water Pump 8 Bbls Dry water Ahead, Mixed 112 SKS Quick Set Cement w/ 4" KOI-SEAL, shut down washout pump & lines - Release Plug - Displace Plug with 14 1/2 Bbls water, Final Pumping at 500 PSI Bumped Plug to 1000 PSI - Release Pressure - Float Held - close casing in w/ O.R.S.T. Good cement returns with 5 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #201  
Brad Butler  
 HSI REP

NAME Jason #202, Adam #101, Dany #104 UNIT NO. \_\_\_\_\_  
 OWNER'S REP

Phillips

15-32

Bowling Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL		Run 910' 4 1/2 11-23-10
3-26	LIME		
26-48	SANDY LIME		RECEIVED
48-68	LIME		FEB 09 2011
68-72	SHALE		
72-127	LIME		KCC WICHITA
127-236	BIG SHALE		
236-240	LIME		KCC
240-290	SHALE		FEB 07 2011
290-307	LIME		CONFIDENTIAL
307-378	SHALE & SAND		
378-408	LIME		
408-451	BL. SHALE & SHALE		
451-470	20' LIME		
470-475	SHALE & BL. SHALE		
475-479	5' LIME		
479-584	SHALE		
584-586	LIME		
586-616	SHALE		
616-647	COAL		
647-671	SHALE		
671-679	SAND FAULTY (COAL OIL SHOW)		
679-758	SHALE		
758-788	SAND NO SHOW		
788-829	SHALE		
829-829	COAL		

829-832 SHALE

832-921 MISS LIME

TO 921