

RECEIVED

FEB 09 2011

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/7/13

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Chad Counts

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11-23-2010	11-29-2010	12-2-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23776-00-00

Spot Description: _____

NW SE SW NW Sec. 34 Twp. 23 S. R. 22 East West

2,100 Feet from North / South Line of Section

820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Stewart Well #: 5-34 TWIN

Field Name: Wildcat

Producing Formation: Riverton

Elevation: Ground: 1016' Kelly Bushing: _____

Total Depth: 885' Plug Back Total Depth: 882'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*

Title: Landman Date: 2-7-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 2/7/11 - 2/7/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

KCC

FEB 07 2011

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Stewart Well #: 5-34 TWIN
 Sec. 34 Twp. 23 S. R. 22 East West County: Bourbon

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>442'</td> <td>574'</td> </tr> <tr> <td>Bartlesville</td> <td>720'</td> <td>296'</td> </tr> <tr> <td>Mississippian</td> <td>809'</td> <td>207"</td> </tr> </table>	Name	Top	Datum	Excello	442'	574'	Bartlesville	720'	296'	Mississippian	809'	207"
Name	Top	Datum											
Excello	442'	574'											
Bartlesville	720'	296'											
Mississippian	809'	207"											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	6.75"	4.5"	10.5	882'	Quickset	108	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
FEB 09 2011
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

RECEIVED

FEB 09 2011

MC ID # 165290
Shop # 620 437-2681
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

WICHITA Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket

4230

DATE 12-2-10

COUNTY POCO CITY _____

CHARGE TO Running Fixes KCC

ADDRESS _____ CITY _____ ST _____ ZIP _____ FEB 07 2011

LEASE & WELL NO. Stewart #5-340 Twin CONTRACTOR McGowan Drilling CONFIDENTIAL

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
108 sks	Quick SET cement		1782.00
430 lbs	KO1-SEAL 4" P ² /sk		193.50
200 lbs	Gel > Flush Ahead		50.00
4 Hrs	water Truck #103		320.00
4 Hrs	water Truck #105		320.00
90	Mileage on Trk #290		135.00
6.24 Trks	BULK TRK. MILES		617.76
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		7.3% SALES TAX	150.53
		TOTAL	4675.29

T.D. 885'

CSG. SET AT 882' VOLUME 14 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, 10 Bbls Gel Flush, followed with 40 Bbls water, Pumped 8 Bbls Dye water Ahead, Mixed 108 sks Quick Set cement w/ 4" KO1-SEAL. Shutdown - wash out pumps & lines - Release Plug - Displace Plug with 14 Bbls water. Final Pumping at 500 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held. Close casing w/ 0 PSI. Good cement returns with 5 Bbls slurry

EQUIPMENT USED

NAME UNIT NO.
Kelly Kimberlin #201
Brad Butler

NAME UNIT NO.
Mark #202, Tim #105, James #103
called by Shaw

Stewart 5-34D TWIN Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-5	SOIL & CLAY		Run 878.70' 4 1/2 12-1-10
5-66	LIME		
66-73	SHALE		RECEIVED
73-75	LIME		FEB 11 9 2011
75- 81	SHALE		
85-121 121	LIME		KCC WICHITA
121-242	BK SHALE		KCC
242-263	LIME		FEB 07 2011
263-338	SMALL SAND		CONFIDENTIAL
338-369	LIME		
369-412	SHALE		
412-430	20' LIME		
430-436	SHALE BL SHALE		
436-442	5' LIME		
442-546	SHALE		
546-548	LIME		
548-794	SHALE		
794-795	COAL		
795-810	SHALE		
810- 885	MISS LIME		

TO ~~885~~
885

Stewart 5-34D TWIN

CASING AND TUBING MEASUREMENTS

RECEIVED
 FEB 09 2011
 KCC WICHITA

Foot	In.	Foot	In.	Foot	In.
39	95				
40	55				
39	25				
39	75				
40	60				
40	30				
39	25				
39	80				
39	90				
39	50				
39	85				
39	35				
40	10				
40	15				
39	60				
39	45				
39	40				
41	65				
39	95				
40	40				
39	85				
39	90				
878	70				

KCC
 FEB 07 2011
 CONFIDENTIAL

4 1/2" Casing 9.5 lb.