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FEB 09 2011

KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/7/13

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Chad Counts
Purchaser: _____

API No. 15 - 011-23755-00-00
Spot Description: _____
SE SE Sec. 33 Twp. 23 S. R. 22 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Myers Well #: 16-33
Field Name: Cherokee Basin Coal Area

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Riverton
Elevation: Ground: 1041' Kelly Bushing: _____
Total Depth: 892' Plug Back Total Depth: 882'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11-10-2010 11-15-2010 11-22-2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kent Keppel
Title: Landman Date: 2-7-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 2/7/11 - 2/7/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 2/5/11

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Myers Well #: 16-33
 Sec. 33 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:40%;">Top</td> <td style="width:30%;">Datum</td> </tr> <tr> <td>Excello</td> <td>RECEIVED 450'</td> <td>591'</td> </tr> <tr> <td>Bartlesville</td> <td>FEB 09 2011 734'</td> <td>307'</td> </tr> <tr> <td>Mississippian</td> <td>KCC WICHITA 809'</td> <td>232'</td> </tr> </table>	Name	Top	Datum	Excello	RECEIVED 450'	591'	Bartlesville	FEB 09 2011 734'	307'	Mississippian	KCC WICHITA 809'	232'
Name	Top	Datum											
Excello	RECEIVED 450'	591'											
Bartlesville	FEB 09 2011 734'	307'											
Mississippian	KCC WICHITA 809'	232'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	6.75"	4.5"	10.5	882'	Quickset	108	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-6908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4216

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DATE 11-22-10

KCC WICHITA

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Meyers # 16-33 CONTRACTOR M^cGowan Dicks FFB 07 2011

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

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Quantity	MATERIAL USED	Serv. Charge	
			750.00
108 sks	Quick Set cement		1782.00
430 lbs	KOL-SEAL 4"PU/sk		193.50
200 lbs	Gel > Flush Ahead		50.00
4 Hrs	water Truck #101		320.00
3 Hrs	water Truck #104		240.00
90	mileage on Trk #290		135.00
6.24 Tons	BULK TRK. MILES		617.76
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		7.3% SALES TAX	150.53
		TOTAL	4595.29

T.D. 892'

CSG. SET AT 882' VOLUME 14 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break Circulation with 20 Bbls water, 10 Bbls Gel Flush, followed with 40 Bbls Fresh water (circulated Gel around to condition the) Pumped 8 Bbls Dry water Ahead, Mixed 108 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump lines - Release Plug - Displace Plug with 14 Bbls water. Final Pumpage - 550 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held - close casing to w/ 0 PSI. Good cement returns to surface with 4 Bbls slurry / note: lost circulation several of times during cementing process

EQUIPMENT USED

NAME Kelly Kimberline UNIT NO. #201
Brad Butler

NAME Jason #202, Adam #101, Danny #104 UNIT NO. _____
 OWNER'S REP

UCI DEP

Myers 16-33

Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL		Run 881.35' 4 1/2 11-15-10
3-41	LIME		RECEIVED
41-45	SHALE		FEB 09 2011
45-73	LIME		
73-78	SHALE		KCC WICHITA
78-90	LIME		
90-98	SHALE		
98-119	LIME		
119-251	BIG SHALE		
251-273	LIME		
273-349	SHALE SAND		KCC FEB 07 2011 CONFIDENTIAL
349-391	LIME		
391-424	SHALE		
424-439	20' LIME		
439-449	SHALE BL SHALE		
449-457	LIME 5'		
457-552	SHALE		
552-557	LIME		
557-649	SHALE		
48-651 - 649	SAND LIGHT OIL SAND		
651 - 657	SHALE SOY SAND / LAY SAND		
657-661	SAND LIGHT OIL SAND		
661-662	COAL		
662-800	SHALE		
800-801	COAL		
801-805	SHALE		

805-892 Miss LIME

TD 892

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Myers 16-33
CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
39	60				
39	80				
40	55				
40	-				
40	-				
39	95				
40	20				
39	10				
40	70				
39	15				
39	85				
40	30				
40	05				
40	40				
40	20				
40	35				
39	90				
40	30				
41	60				
39	80				
39	80				
39	25				
881	35				

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4 1/2" 