

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/25/13

OPERATOR: License # 33268 Name: RL Investment, LLC Address 1: 2698 JO Terrace Address 2: City: Hill City State: Ks Zip: 66742 Contact Person: Randall Pfeifer Phone: (785) 421-6448 CONTRACTOR: License # 33575 Name: WW Drilling, LLC Wellsite Geologist: Richard Bell Purchaser:

API No. 15 - 065-23696-00-00 Spot Description: SW SW NE SE Sec. 29 Twp. 10 S. R. 24 East West 1,570 Feet from North / South Line of Section 1,090 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Graham Lease Name: Hanna Well #: 3 Field Name: Hanna Producing Formation: Lansing/Kansas City Elevation: Ground: 2372 Kelly Bushing: 2377 Total Depth: 3985 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 233 Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2022 Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmf.

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

10/30/2010 11/05/2010 11/08/2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 800 bbls

Dewatering method used: air dry - back fill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Pfeifer Title: Partner Date: 2-25-11

KCC Office Use ONLY RECEIVED Letter of Confidentiality Received Date: 2/25/11 - 2/25/13 MAR 02 2011 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: Date: 4/5/11

Side Two

Operator Name: RL Investment, LLC Lease Name: Hanna Well #: 3
 Sec. 29 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC MAR 25 2011 CONFIDENTIAL </div>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	233	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

KCC 476
MAR 25 2011
CONFIDENTIAL

DATE <i>12/16</i>	SEC. <i>29</i>	RANGE/TWP. <i>10-24w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <i>11-11-1</i>			WELL # <i>3</i>		COUNTY <i>///</i>	STATE

CONTRACTOR <i>Prairie Hawk Well Services</i>	OWNER <i>R+</i>			
TYPE OF JOB <i>Top Stage</i>				
HOLE SIZE	T.D.	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>450</i>	
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>270</i>	<i>@ 14⁰⁰ 3915</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>190</i>	<i>@ 8⁰⁰</i>
CEMENT LEFT IN CSG.		GEL	<i>73</i>	<i>@ 26⁰⁰</i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
				<i>@</i>
PUMP TRUCK		<i>Sand</i>	<i>2</i>	<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
				<i>@</i>
		HANDLING	<i>450</i>	<i>@ 1⁰⁰ 877⁰⁰</i>
		MILEAGE	<i>41</i>	<i>@ 41⁰⁰ 166⁰⁰</i>
		TOTAL		

REMARKS	SERVICE <i>Top Stage</i>		
<i>Plug @ 2950</i>	DEPT OF JOB	<i>@</i>	
<i>Prod collar 2000</i>	PUMP TRUCK CHARGE	<i>2 day @ 1750⁰⁰</i>	<i>3500⁰⁰</i>
	EXTRA FOOTAGE	<i>Mud + @ cement</i>	<i>2500⁰⁰</i>
	MILEAGE	<i>41 @ 6⁰⁰</i>	<i>246⁰⁰</i>
	MANIFOLD	<i>@</i>	
		<i>@</i>	
	TOTAL		

CHARGE TO: <i>R+B investment</i>	
STREET	STATE
CITY	ZIP

RECEIVED
MAR 16 2011

KCC WICHITA

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

KCC 477
MAR 25 2011
CONFIDENTIAL

DATE 1/12/11	SEC. 29	RANGE/TWP. 10-2-1	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Harro			WELL # 3		COUNTY 41	STATE 5

CONTRACTOR	OWNER RL			
TYPE OF JOB Top Stage @ 1500				
HOLE SIZE 5 1/2	T.D.	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED 225		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON 135 @ 11 1/2		
DISPLACEMENT 306H	SHOE JOINT	POZMIX 90 @ 8 1/2		
CEMENT LEFT IN CSG. 200-225 ft		GEL 10 @ 26 1/2		
PERFS		CHLORIDE @		
		ASC @		
EQUIPMENT			@	
			@	
PUMP TRUCK		60/10/6%	@	
#			@	
BULK TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
		HANDLNG 225	@ 1 1/2	438 1/2
		MILEAGE 41	@ 20 1/2	830 1/2
			TOTAL	

REMARKS	SERVICE Top stage		
	DEPT OF JOB	@	
Peris @ 1500'	PUMP TRUCK CHARGE	@	1250 1/2
	EXTRA FOOTAGE	@	
Circ Cement to Pit	MILEAGE 41	@ 6 1/2	266 1/2
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: RL	
STREET	STATE
CITY	ZIP

RECEIVED
MAR 16 2011
KCC WICHITA

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME