

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

2/17/11 3

OPERATOR: License # 8996  
 Name: Mld Continent Resources, Inc  
 Address 1: P O Box 399  
 Address 2: \_\_\_\_\_  
 City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
 Contact Person: Kevin Wiles, Sr  
 Phone: (620) 275-2963  
 CONTRACTOR: License # 5929  
 Name: Duke Drilling Co  
 Wellsite Geologist: Harley Sayles  
 Purchaser: N/A

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 12/27/10                          | 1/3/11          | 2/11/11                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 083-21-687 - 000

Spot Description: SW-NE- NE-SW

SW NE NE SW Sec. 18 Twp. 21 S. R. 24  East  West

2038 2068 Feet from  North /  South Line of Section

2079 2127 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Hodgeman

Lease Name: Danny King Well #: 1-18

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2316' Kelly Bushing: 2327'

Total Depth: 5178' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1547' Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 1547' w/ 175 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 17,800 ppm Fluid volume: 93 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Sayles

Title: Geologist Date: 2/16/11

**KCC Office Use ONLY RECEIVED**

Letter of Confidentiality Received  
 Date: 2/17/11 - 2/17/13 FEB 17 2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 3/1/11

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Operator Name: Mid Continent Resources, Inc Lease Name: Danny King  
 Sec. 18 Twp. 21 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
|--|--|-------|-----|-------|--------------|-------|------|-------------------|-------|------|---------|-------|-------|----------|-------|-------|-------------|-------|-------|-------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1557'</td> <td>+770</td> </tr> <tr> <td>Base Stone Corral</td> <td>1595'</td> <td>+732</td> </tr> <tr> <td>Heebner</td> <td>3762'</td> <td>-1435</td> </tr> <tr> <td>Cherokee</td> <td>4355'</td> <td>-2028</td> </tr> <tr> <td>Mississippi</td> <td>4420'</td> <td>-2093</td> </tr> <tr> <td>Viola</td> <td>4681'</td> <td>-2354</td> </tr> <tr> <td>Arbuckle</td> <td>4940'</td> <td>-2613</td> </tr> </table> | Name  | Top | Datum | Stone Corral | 1557' | +770 | Base Stone Corral | 1595' | +732 | Heebner | 3762' | -1435 | Cherokee | 4355' | -2028 | Mississippi | 4420' | -2093 | Viola | 4681' | -2354 | Arbuckle | 4940' | -2613 |
| Name   | Top  | Datum |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Stone Corral   | 1557'  | +770  |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Base Stone Corral  | 1595'  | +732  |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Heebner  | 3762'  | -1435 |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Cherokee   | 4355'  | -2028 |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Mississippi  | 4420'  | -2093 |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Viola  | 4681'  | -2354 |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |
| Arbuckle   | 4940'  | -2613 |     |       |              |       |      |                   |       |      |         |       |       |          |       |       |             |       |       |       |       |       |          |       |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 232'          | Common         | 150          | 3%cc2%gel                  |
| Production  | 8-7/8"            | 5-1/2"                    | 17#               | 4998'         | EA-2           | 125          | Flocele                    |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 4870'-4871'      | Common         | 125          |                            |
|   |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4870'-4871'   | Squeeze 125 sks Common  | Same  |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |   |
|--|---|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5127'</u> Packer At: <u>4876'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |
| Date of First, Resumed Production, SWD or ENHR.  | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours  | Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____  |

|   |  |   |
|---|--|---|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4998'-5178' OH</u> |
|---|--|---|

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 3 Jan 11 PAGE NO.

CUSTOMER American Passaic WELL NO. 1-10 LEASE Danny King JOB TYPE Drill long string TICKET NO. 19980

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                  |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           |      |            |                    |       |   |                |        | 175 SKS EA-2 w/ lubed 322                               |
|           |      |            |                    |       |   |                |        | 18 joints 5 1/2" 17H subject 02.10                      |
|           |      |            |                    |       |   |                |        | 500 ft seal @ 4998 Packer shoe                          |
|           |      |            |                    |       |   |                |        | CONTROLS 1 2 3 4 6 8 10 12 81 83                        |
|           |      |            |                    |       |   |                |        | 12 82   |
|           |      |            |                    |       |   |                |        | PC 1547' Pullman 43                                     |
|           |      |            |                    |       |   |                |        |   |
|           |      |            |                    |       |   |                |        | on loc TRK114   |
|           |      |            |                    |       |   |                |        | Start 17" 5 1/2 pipe                                    |
|           |      |            |                    |       |   |                |        | Circulate new mud - (circ. to surface)                  |
|           |      |            |                    |       |   |                |        | Drop tall to set Packer shoe                            |
|           |      |            |                    |       |   |                |        |   |
|           |      |            |                    |       |   |                |        | Pump 500 gal mud flush                                  |
|           |      |            |                    |       |   |                |        | Pump 20 bbl KCL A flush                                 |
|           |      |            |                    |       |   |                |        | Set packer shoe   |
|           |      |            |                    |       |   |                |        | Plug RH - 111H (30 sks - 20 sks)                        |
|           |      |            |                    |       |   |                |        | Set packer shoe   |
|           |      |            |                    |       |   |                |        | mix cement 125 sks EA-2 15.4 200                        |
|           |      |            |                    |       |   |                |        | Wash out pump & lines                                   |
|           |      |            |                    |       |   |                |        |   |
|           |      |            |                    |       |   |                |        | Drop heavy down plug                                    |
|           |      |            |                    |       |   |                |        | 1100 ft of 2 1/2" pipe Plug plug                        |
|           |      |            |                    |       |   |                |        | Displace plug - (no circ to surface using displacement) |
|           |      |            |                    |       |   |                |        | Plug down   |
|           |      |            |                    |       |   |                |        | Release pressure to truck - hold                        |
|           |      |            |                    |       |   |                |        |   |
|           |      |            |                    |       |   |                |        | Wash truck  |
|           |      |            |                    |       |   |                |        | job complete  |
|           |      |            |                    |       |   |                |        |   |
|           |      |            |                    |       |   |                |        | Steve<br>Dave<br>Blair                                  |

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CHARGE TO: *Ames.com W. Mass. Inc.*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET  
19980

PAGE 1 OF 2

|   |  |                                     |  |                                     |                                   |           |
|---|--|-------------------------------------|--|-------------------------------------|-----------------------------------|-----------|
| SERVICE LOCATIONS<br>1. <i>Wichita KS</i> | WELL/PROJECT NO.<br><i>F18</i>   | LEASE<br><i>Danny King</i>          | COUNTY/PARISH<br><i>Hickman</i>          | STATE / CITY<br><i>KS / Jetmore</i> | DATE<br><i>3 Feb 11</i>           | OWNER     |
| 2.  | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><i>Ames</i>           | RIG NAME/NO.                             | SHIPPED VIA<br><i>CT</i>            | DELIVERED TO<br><i>location</i>   | ORDER NO. |
| 3.  | WELL TYPE<br><i>oil</i>  | WELL CATEGORY<br><i>Development</i> | JOB PURPOSE<br><i>Cement long string</i> | WELL PERMIT NO.                     | WELL LOCATION<br><i>18-21-24W</i> |           |
| 4. REFERRAL LOCATION                      | INVOICE INSTRUCTIONS   |                                     |  |                                     |                                   |           |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION               | QTY.  |    | U/M |    | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|---------------------------|-------|----|-----|----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                           |       |    |     |    |            |         |
| 575             |                                     | 1          |      |    | MILEAGE TRK 114           | 30    | m  |     |    | 5.00       | 150.00  |
| 578             |                                     | 1          |      |    | Pump Charge               | 1     | hr |     |    | 1400.00    | 1400.00 |
| 402             |                                     | 1          |      |    | Centralizer               | 5 1/2 | in | 11  | 09 | 55.00      | 550.00  |
| 403             |                                     | 1          |      |    | Cement Bucket             | 5 1/2 | in | 2   | 19 | 200.00     | 400.00  |
| 404             |                                     | 1          |      |    | Prest Colloc              | 5 1/2 | in | 1   | 20 | 1900.00    | 1900.00 |
| 405             |                                     | 1          |      |    | Formation Packer Slur     | 5 1/2 | in | 1   | 04 | 1250.00    | 1250.00 |
| 406             |                                     | 1          |      |    | hatch drum plug & Poffles | 5 1/2 | in | 1   | 01 | 225.00     | 225.00  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
DATE SIGNED: \_\_\_\_\_ TIME SIGNED: *1100*  A.M.  P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

|   |       |            |           |                 |                |
|---|-------|------------|-----------|-----------------|----------------|
| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL      | <i>5875.00</i> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | <i>4582.38</i>  |                |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           | <i>10457.38</i> |                |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |                 |                |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX             |                |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL           |                |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |                 |                |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Bob Bell*

APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19980

CUSTOMER American Ubbinger  
WELL Dwyer King 1-18  
DATE 3 Nov 11  
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION                | QTY    |     | U/M             |                  | UNIT PRICE | AMOUNT |    |
|-----------------|-----------------------------------|------------|------|----|------|----------------------------|--------|-----|-----------------|------------------|------------|--------|----|
|                 |                                   | LOC        | ACCT | DF |      |                            | QTY    | U/M | QTY             | U/M              |            |        |    |
| 325             |                                   | 1          |      |    |      | Standard Cement (602 EA-2) | 175    | sk  |                 |                  | 12.00      | 2100   | 00 |
| 284             |                                   | 1          |      |    |      | calsea C                   | 8      | sk  |                 |                  | 30.00      | 240    | 00 |
| 283             |                                   | 1          |      |    |      | salt                       | 900    | lb  |                 |                  | 0.15       | 135    | 00 |
| 292             |                                   | 1          |      |    |      | helad-322                  | 125    | lb  |                 |                  | 7.00       | 875    | 00 |
| 276             |                                   | 1          |      |    |      | fluoce                     | 50     | lb  |                 |                  | 1.50       | 75     | 00 |
| 290             |                                   | 1          |      |    |      | D-AIR                      | 2      | gal |                 |                  | 35.00      | 70     | 00 |
| 221             |                                   | 1          |      |    |      | KCL liquid                 | 2      | gal |                 |                  | 25.00      | 50     | 00 |
| 281             |                                   | 1          |      |    |      | MUDFLUSH                   | 500    | gal |                 |                  | 1.00       | 500    | 00 |
| 581             |                                   | 1          |      |    |      | SERVICE CHARGE             | 175    | sk  |                 |                  | 1.50       | 262    | 50 |
| 583             |                                   | 1          |      |    |      | MILEAGE CHARGE             | 1632.5 |     | LOADED MILES 30 | TON MILES 279.68 | 1.00       | 274    | 88 |

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CONTINUATION TOTAL 4582.38

# Geological Report

American Warrior Inc.  
**Danny King #1-18**  
2038' FSL & 2079' FWL  
Sec. 18 T21s R24w  
Hodgeman County, Kansas

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**Mid-Continent Resources, Inc.**

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## General Data

Well Data: Mid-Continent Resources, Inc.  
Danny King #1-18  
2038' FSL & 2079' FWL  
Sec. 18 T21s R24w  
Hodgeman County, Kansas  
API # 15-083-21867-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm, Harley Sayles

Spud Date: December 27, 2010

Completion Date: January 3, 2011

Elevation: 2316' Ground Level  
2327' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 to S rd. West on S rd.  
to 214 rd. North to U rd. West and North to V. rd. 1  
mi. West, North into location.

Casing: #23 8 5/8" surface casing @ 232 with 150 sacks  
Class A 3% CC, 2% gel, Allied ticket #38631, 17#  
5 1/2" production casing @ 4998 with 125 sacks  
EA-2, Swift Services ticket #19980, port collar @  
1547

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: Lost circulation at TD, when circulation was  
regained fluid flowing back up hole was very  
slightly muddy saltwater. A Lansing top could not  
be attained due to stuck geolograph.

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## Formation Tops

| Formation     | American Warrior, Inc.<br>Danny King #1-18<br>Sec. 18 T21s R24w<br>2038' FSL & 2079' FWL |
|---------------|--|
| Anhydrite     | 1557', +770  |
| Base          | 1595', +732  |
| Heebner       | 3762', -1435   |
| Lansing       | NA   |
| Stark         | 4080', -1753   |
| BKc           | 4166', -1839   |
| Marmaton      | 4189', -1862   |
| Pawnee        | 4276', -1949   |
| Fort Scott    | 4328', -2001   |
| Cherokee      | 4355', -2028   |
| Mississippian | 4420', -2093   |
| Osage         | 4468', -2141   |
| Gilmore City  | 4596', -2269   |
| Kinderhook    | 4648', -2321   |
| Viola         | 4681', -2354   |
| Simpson       | 4907', -2580   |
| Arbuckle      | 4940', -2613   |
| RTD           | 5178', -2851   |

### Sample Zone Descriptions

**Mississippian Osage (4468', -2141):** Covered in DST #1  
Chert – White, tripolitic, fair oil stain with fair saturation,  
fair show of free oil, good odor, fair yellow fluorescence.

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**Drill Stem Tests**  
 Trilobite Testing Inc.  
 "Andy Carreira"

**DST #1**

**Mississippian Osage**

Interval (4460' - 4474') Anchor Length 14'

|     |                                    |         |
|-----|------------------------------------|---------|
| IHP | - 2262 #                           |         |
| IFP | - 45" - Weak blow, Built to 1 in   | 22-45 # |
| ISI | - 45" - Dead                       | 1232 #  |
| FFP | - 45" - Weak blow, Built to 1/2 in | 47-65 # |
| FSI | - 45" - Dead                       | 1135 #  |
| FHP | - 2233 #                           |         |
| BHT | - 121°F                            |         |

Recovery: 1' CO  
 39' MW (70% Water, 30% Mud)  
 60' WM (20% Water, 80% Mud)

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**Structural Comparison**

| Formation     | American Warrior, Inc.<br>Danny King #1-18<br>Sec. 18 T21s R24w<br>2038' FSL & 2079' FWL | American Warrior, Inc.<br>Fuller #1-18<br>Sec. 18 T21s R24w<br>2550' FSL & 2000' FWL |       | Hess Oil Co.<br>King #1<br>Sec. 18 T21s R24w<br>C/SE NW |      |
|---------------|--|--|-------|---|------|
|               | Anhydrite  | 1557', +770  |       | 1574', +781   |      |
| Base          | 1595', +732  | 1609', +746  | (-12) | 1605', +733   | (-1) |
| Heebner       | 3762', -1435   | 3783', -1428   | (-7)  | 3773', -1435  | -    |
| Lansing       | NA   | 3830', -1475   | NA    |   | NA   |
| Stark         | 4080', -1753   | 4097', -1742   | (-11) |   | NA   |
| BKc           | 4166', -1839   | 4185', -1830   | (-9)  | 4173', -1835  | (-4) |
| Marmaton      | 4189', -1862   | 4206', -1851   | (-11) |   | NA   |
| Pawnee        | 4276', -1949   | 4291', -1936   | (-13) |   | NA   |
| Fort Scott    | 4328', -2001   | 4341', -1986   | (-15) | 4337', -1999  | (-2) |
| Cherokee      | 4355', -2028   | 4366', -2011   | (-17) |   | NA   |
| Mississippian | 4420', -2093   | 4433', -2078   | (-15) | 4422', -2084  | (-9) |
| Osage         | 4468', -2141   | 4479', -2124   | (-17) |   | NA   |
| Gilmore City  | 4596', -2269   |  |       |   |      |
| Kinderhook    | 4648', -2321   |  |       |   |      |
| Viola         | 4681', -2354   |  |       |   |      |
| Simpson       | 4907', -2580   |  |       |   |      |
| Arbuckle      | 4940', -2613   |  |       |   |      |
| RTD           | 5178', -2851   |  |       |   |      |

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## Summary

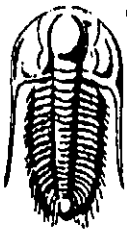
The location for the Danny King #1-18 well was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to drill to the Arbuckle dolomite to make a saltwater disposal well.

Respectfully Submitted,

Harley K. Sayles  
American Warrior Inc.

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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Mid-Continent Resources

Danny King #1-18

PO Box 399  
Garden City Ks. 67846+0399

18-21-24 Hodgeman

Job Ticket: 041531      DST#: 1

ATTN: Harley Sayles

Test Start: 2010.12.31 @ 20:35:05

### Mud and Cushion Information

|                         |                            |                 |         |
|-------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem      | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl        |                 |         |
| Water Loss: 9.20 in*    | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m      | Gas Cushion Pressure: psig |                 |         |
| Salinity: 4000.00 ppm   |                            |                 |         |
| Filter Cake: inches     |                            |                 |         |

### Recovery Information

Recovery Table

| Length<br>ft | Description    | Volume<br>bbl |
|--------------|----------------|---------------|
| 60.00        | WM w=20% m=80% | 0.295         |
| 39.00        | MW m=30% w=70% | 0.192         |
| 1.00         | Oil o=100%     | 0.005         |

Total Length: 100.00 ft      Total Volume: 0.492 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

