

**CONFIDENTIAL** KANSAS CORPORATION COMMISSION **ORIGINAL**  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/24/13

OPERATOR: License # 5004  
 Name: Vincent Oil Corporation  
 Address 1: 155 N. Market, Suite 700  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
 Contact Person: M.L. Korhage  
 Phone: ( 316 ) 262-3573  
 CONTRACTOR: License # 5822  
 Name: VAL Energy Inc **KCC**  
 Wellsite Geologist: Jim Hall **FEB 24 2011**  
 Purchaser: None (D&A) **CONFIDENTIAL**

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/31/2010	11/9/2010	11/9/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20705-00-00  
 Spot Description: ~SE-SE-NE-NE  
-SE SE NE NE Sec. 34 Twp. 25 S. R. 25  East  West  
1,020 Feet from  North /  South Line of Section  
180 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Ford  
 Lease Name: Strecker Well #: 1-34  
 Field Name: Wildcat  
 Producing Formation: None (D&A)  
 Elevation: Ground: 2562 Kelly Bushing: 2572  
 Total Depth: 5107 Plug Back Total Depth: 5107  
 Amount of Surface Pipe Set and Cemented at: 307 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 14500 ppm Fluid volume: 850 bbls  
 Dewatering method used: Allow pits to dry by evaporation, backfill and level to original grade  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korhage  
 Title: Geologist Date: 2/24/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 2/24/11 - 2/24/13 **RECEIVED**  
 Confidential Release Date: **FEB 25 2011**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NS **KCC WICHITA** Date: 3/5/11  
 8A

Operator Name: Vincent Oil Corporation Lease Name: Strecker Well #: 1-34  
 Sec. 34 Twp. 25 S. R. 25  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4176	(-1604)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4271	(-1699)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4283	(-1711)
List All E. Logs Run:		Stark Shale 4610	(-2038)
Dual Induction, Neutron-Density, Micro-log, and Sonic log		Pawnee 4821	(-2249)
		Cherokee Shale 4865	(-2293)
		Base Penn Limestone 4962	(-2390)
		Mississippian 5000	(-2428)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	307'	60 / 40 POZ	210 sx	2% Gel, 3% CC, 1/2# Flo-sal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Dry and Abandoned			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 042249

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
FEB 24 2011

SERVICE POINT:  
*Medicine Lodge*

CONFIDENTIAL

DATE <i>11-1-2010</i>	SEC. <i>34</i>	TWP. <i>25S</i>	RANGE <i>25W</i>	CALLED OUT <i>2:00 AM</i>	ON LOCATION <i>6:00 AM</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>8:00 AM</i>	
LEASE <i>Stracker</i>		WELL # <i>1-34</i>	LOCATION <i>Wright, ks 3N, 8W</i>		COUNTY <i>Fora</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)			<i>1/2 N, Uinto</i>					

CONTRACTOR *USI #1*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *307*  
 CASING SIZE *8 5/8* DEPTH *307*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *40'*  
 PERFS.  
 DISPLACEMENT *17 bbls of Fresh water*

OWNER *Vincent Oil Co.*  
 CEMENT  
 AMOUNT ORDERED *210 sk 60:40 12% Gr  
 3% cc + 1/2 # Floxy*

EQUIPMENT  
 PUMP TRUCK CEMENTER *Dave F*  
*#360-265* HELPER *Matt T.*  
 BULK TRUCK  
*#381-290* DRIVER *Dave F.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>A 126 sk</i>	@ <i>15.45</i>	<i>1946.70</i>
POZMIX	<i>84 sk</i>	@ <i>8.00</i>	<i>672.00</i>
GEL	<i>4 sk</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE	<i>7 sk</i>	@ <i>58.20</i>	<i>407.40</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>226</i>	@ <i>2.40</i>	<i>530.40</i>
MILEAGE	<i>224.10/25</i>		<i>552.50</i>
			TOTAL <i>4192.20</i>

RECEIVED  
FEB 25 2011  
KCC WICHITA

REMARKS:

*Pipe on bottom break circulation  
 Pump 3 bbls & head, mix 210 sk  
 of cement, shut down, Release plus  
 extra displacement, pump 17 bbls  
 of fresh water cement circulated  
 to cellox, shut down*

SERVICE

DEPTH OF JOB	<i>307'</i>		
PUMP TRUCK CHARGE		@ <i>1018.00</i>	
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@ <i>7.00</i>	<i>175.00</i>
MANIFOLD		@	
	<i>Hegarenal</i>	@	
		@	

TOTAL *1193.00*

CHARGE TO: *Vincent Oil Co.*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	<i>8 5/8</i>		
1- Rubber Plug		@	<i>113.00</i>
1- Baffle Piece		@	<i>68.00</i>
		@	
		@	
		@	

TOTAL *181.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *X Michael Steppes*  
 SIGNATURE *X Michael Steppes*

Thank You!!!

