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FEB 09 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

2/7/13

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 34430  
Name: CST Oil & Gas Corporation  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12-16-2010    12-17-2010    1-14-2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23673-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 6 Twp. 25 S. R. 24  East  West  
1870 1850 Feet from  North /  South Line of Section  
2040 2200 Feet from  East /  West Line of Section  
*per INHERIT-Dis.*  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Gross Well #: 11-6D-2  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 874' Kelly Bushing: \_\_\_\_\_  
Total Depth: 430' Plug Back Total Depth: 418'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*  
Title: Landman Date: 2-7-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 2/7/11 - 2/7/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NS Date: 2/5/11

FEB 07 2011

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6D-2  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Density-Neutron, Dual Induction <b>FEB 09 2011</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>105'</td> <td>769'</td> </tr> <tr> <td>Bartlesville</td> <td>321'</td> <td>553'</td> </tr> </table>	Name	Top	Datum	Excello	105'	769'	Bartlesville	321'	553'
Name	Top	Datum								
Excello	105'	769'								
Bartlesville	321'	553'								

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KCC WICHITA PERFORATION RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.625"	2.875"	6.5 lbs	418'	Quickset	50	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 820 437-2661  
 Cellular # 820 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

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KCC WICHITA

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 4284

DATE 1-14-11

COUNTY Bourco CITY \_\_\_\_\_

CHARGE TO Running Foxes KCC

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP FEB 07 2011

LEASE & WELL NO. John Grass # 11-60-2 CONTRACTOR CONFIDENTIAL

KIND OF JOB Long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>750.00</u>
<u>50 SKS</u>	<u>Quick Set cement</u>		<u>825.00</u>
<u>200 lbs</u>	<u>KOI-SEAL 4" 1 1/2 SK</u>		<u>90.00</u>
<u>150 lbs</u>	<u>Gel &gt; Flash Ahead</u>		<u>37.50</u>
<u>2 Hrs</u>	<u>water Truck #105</u>		<u>160.00</u>
<u>1 Hr</u>	<u>water Truck #102</u>		<u>80.00</u>
	BULK CHARGE		
<u>2.92 Trks</u>	BULK TRK. MILES		<u>289.08</u>
<u>0</u>	PUMP TRK. MILES		<u>N/C</u>
	<u>Rental on wireline</u>		<u>50.00</u>
<u>1</u>	PLUGS <u>2 7/8" Top Rubber</u>		<u>23.00</u>
		<u>7.3% SALES TAX</u>	<u>71.21</u>
		TOTAL	<u>2375.79</u>

T.D. 430'  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 418' VOLUME 24 Bbls  
 SIZE PIPE 2 7/8"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 700 Bl. Gel Flash, circulated Gel around  
To condition hole. Mixed 50 SKS Quickset cement w/ 4" KOI-SEAL. Shut down - washout pump & lines  
Release Plug - Displace Plug with 2 1/2 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI  
Close Tubing w/ 1000 PSI Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201  
Brad Butler  
 HSI REP.

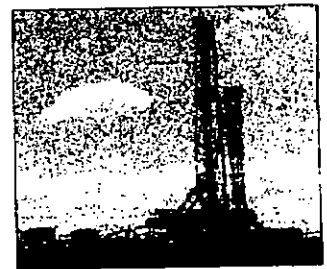
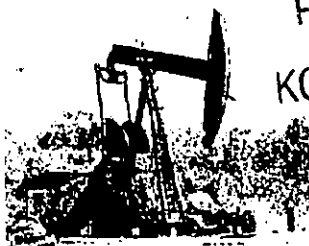
NAME Roger #202, Tim #105, James #102 UNIT NO. \_\_\_\_\_  
 OWNER'S REP.

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# CST Oil & Gas



Operator: RFP		Well: J-Gross 11-60-2	
Depth	Formation	Remarks	Casing Tally
0-7	Soil & Clay		31.50
7-33	lime		31.70
33-55	SHALE		32.40
55-95	lime	20'	31.30
95-100	SHALE		30.55
100-105	lime	5'	30.75
105-212	SHALE		32.60
212-214	lime	ardmore	31.70
214-385	SHALE		31.05
385-400	oil sand	BROKEN Good show	31.35
400-430	SHALE		31.50
430	Mar		31.80
			31.10
			8.50
	TD 430'	SPUD DATE 12-16-2010	
		DONE 12-17-2010	417.80