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KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/7/13

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 34430
Name: CST Oil & Gas Corporation
Wellsite Geologist: Chad Counts
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12-29-2010</u>	<u>12-30-2010</u>	WAITING ON COMPLETION
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23772-00-00

Spot Description: _____

NW NW NE SW Sec. 6 Twp. 25 S. R. 24 East West

2,465 Feet from North / South Line of Section

1,630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 11-6B-2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 907' Kelly Bushing: _____

Total Depth: 523' Plug Back Total Depth: 503'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Landman Date: 2-7-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 2/7/11 - 2/2/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: 113 Date: 2-15-11

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross **KCC** Well #: 11-6B-2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon **FEB 07 2011**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drilling stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>128'</td> <td>779"</td> </tr> <tr> <td>Bartlesville</td> <td>343'</td> <td>564'</td> </tr> <tr> <td>Mississippian</td> <td>476'</td> <td>431'</td> </tr> </table>	Name	Top	Datum	Excello	128'	779"	Bartlesville	343'	564'	Mississippian	476'	431'
Name	Top	Datum											
Excello	128'	779"											
Bartlesville	343'	564'											
Mississippian	476'	431'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.625"	7.0"	15 lbs	20'	Quickset	5	Quickset
Production	5.625"	2.875"	6.5 lbs	503'	Quickset	62	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3813A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4297

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DATE 1-18-11

KCC WICHITA COUNTY BOLCO CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP FEB 07 2011

LEASE & WELL NO. John Gross # 11-6B-2 CONTRACTOR CONFIDENTIAL

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD **NEW**

Quantity	MATERIAL USED	Serv. Charge	
62 sks	Quick Set cement	750.00	1023.00
248 lbs.	KO1-SEAL 4" 4" BK		111.60
150 lbs.	Gel > Flush Ahead		37.50
3 Hrs	Water Truck #105		240.00
3 Hrs	Water Truck #102		240.00
	BULK CHARGE		
3.61 Trk	BULK TRK. MILES		357.39
0	PUMP TRK. MILES Trk. on location		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		23.00
		7.3% SALES TAX	87.24
		TOTAL	2919.73

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 503' VOLUME 2.9 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7Bbl. Gel Flush, circulate Gel around To condition Hole, Mixed 62 sks Quick Set Cement w/ 4" KO1-SEAL. Shut down - washout Pump spines Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI Close Tubing in w/ 1000 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>201</u>	<u>Roger #202, Tim #105, Clayton #102</u>	
<u>Brad Butler</u>		<u>called by Chuck</u>	
HSI REP.		OWNER'S REP.	

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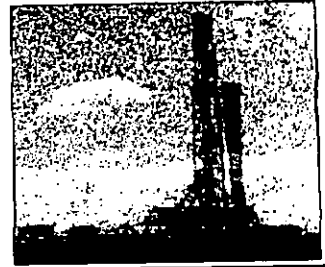
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CST Oil & Gas



Operator: *RFP* Well: *F-Gross 11-6B-2*

Depth	Formation	Remarks	Casing Tally
0-2	<i>soil & clay</i>		31.40
2-9	<i>sandstone</i>		31.20
9-30	<i>shale</i>		31.90
30-56	<i>limf</i>		31.35
56-100	<i>shale</i>		30.00
100-119	<i>limf</i>	<i>20</i>	31.15
119-123	<i>shale</i>		32.00
123-128	<i>limf</i>	<i>5'</i>	31.50
128-235	<i>shale</i>		30.65
235-239	<i>limf</i>	<i>ardmore</i>	31.20
239-408	<i>shale</i>		31.60
408-422	<i>oil sand</i>	<i>broken</i>	31.50
422-474	<i>shale</i>		31.70
474-523	<i>misc</i>		30.95
			31.50
			31.40
			501.0
		SPUD DATE <i>12/29/10</i>	
		COMP. DATE <i>12/30/10</i>	
	<i>FP</i>		
	<i>323'</i>		