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KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/7/13

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 34430
Name: CST Oil & Gas Corporation
Wellsite Geologist: Chad Counts
Purchaser: _____

API No. 15 - 011-23771-00-00
Spot Description: _____
NE NW NE SW Sec. 6 Twp. 25 S. R. 24 East West
2,465 Feet from North / South Line of Section
1,960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 11-6B-1
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 898' Kelly Bushing: _____
Total Depth: 523' Plug Back Total Depth: 501'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-24-2010 12-24-2010 waiting on 4-27-2010 completion
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
per oper - 2/11/11

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 2-7-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2/7/11 - 2/7/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 2-15-11

FEB 07 2011

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6B-1
Sec. 6 Twp. 25 S. R. 24 [X] East [] West County: Bourbon CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: Density-Neutron, Dual Induction
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CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

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Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4296

DATE 1-18-11

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP KCC

LEASE & WELL NO. John Gross * 11-68-1 CONTRACTOR FEB 07 2011

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. CONFIDENTIAL

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
60 sks	Quick Set cement		990.00
240 lbs	KOL-SEAL 4" #105/K.		108.00
150 lbs	Gel > Flush Ahead		37.50
3 Hrs	water Truck #105		240.00
3 Hrs	water Truck #102		240.00
	Mileage on Trk. #290		135.00
3.49 Ton	BULK TRK. MILES		345.51
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		23.00
		7.3% SALES TAX	84.57
		TOTAL	3273.58

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 501' VOLUME 2.9 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbl. Gel Flush, circulate Gel around
To condition hole. Mixed 60 sks. Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump & Lines.
Release Plug - Displace Plug with 3 Bbls. water, Final Pumping @ 300 PSI. - Bumped Plug to 1100 PSI
Close Tubing in @ 1100 PSI. Good cement returns w/ 3 Bbl. slurry

NAME [Signature]
 UNIT NO. 201
 NAME Brad Butler
 HSI REP.

EQUIPMENT USED

NAME Rogor #202, T.m #105, Clay Ten #102
 UNIT NO. _____
 called by chuck
 OWNER'S REP.

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CST Oil & Gas



Operator: RFP		Well: J-GROSS 11-6B-1	
Depth	Formation	Remarks	Casing Tally
0-6	Loess clay		31.90
6-22	shale		30.65
22-48	lime		31.50
48-92	shale		31.35
92-110	lime	20'	30.95
110-117	shale		31.60
117-122	lime	5'	30.40
122-228	SHALE		31.60
228-230	LIME	ORD MORE	31.70
230-403	SHALE		31.40
403-415	Oil Sand	BROKEN ^{hard} stone	31.50
415-420	SHALE		31.20
420-523	MISS		31.50
			31.15
			31.20
			31.40
			50.0
	TD 523'	SPUD DATE 12/24/10	
		COMP DATE 12/27/10	