

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form Must Be Signed  
All blanks must be Filled

2/23/13

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573 **KCC**  
CONTRACTOR: License # 5929 **FEB 23 2011**  
Name: Duke Drilling Inc.  
Wellsite Geologist: Ken LeBlanc **CONFIDENTIAL**  
Purchaser: None (D&A)

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
10/27/2010    11/6/2010    11/6/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 057-20704-00-00  
Spot Description: -NW-SW-NE-SE  
-NW\_SW\_NE\_SE Sec. 13 Twp. 29 S. R. 23  East  West  
1,810 Feet from  North /  South Line of Section  
1,240 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ford  
Lease Name: Cummings Well #: 1-13  
Field Name: Wildcat  
Producing Formation: None (D&A)  
Elevation: Ground: 2511 Kelly Bushing: 2523  
Total Depth: 5500 Plug Back Total Depth: 5500  
Amount of Surface Pipe Set and Cemented at: 610 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 24,800 ppm Fluid volume: 950 bbls  
Dewatering method used: Allow to dry by evaporation, backfill, and level to original grade.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 2/23/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 2/23/11 - 2/23/13 **RECEIVED**  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NKCG-WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Cummings Well #: 1-13  
 Sec. 13 Twp. 29 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:  
**Dual Induction, Density-Neutron, Micro-log, and Sonic log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Heebner Shale 4416	(-1893)
	Name Top	Datum
	Brown Limestone 4569	(-2096)
	Lansing 4584	(-2061)
	Stark Shale 4928	(-2405)
	Pawnee 5126	(-2603)
	Cherokee Shale 5171	(-2648)
	Base Penn Limestone 5275	(-2752)
	Mississippian 5308	(-2785)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	610'	60 / 40 Poz	400	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 035605

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 23 2011

SERVICE POINT: OKLAHOMA

CONFIDENTIAL

11-6-10 DATE	SEC. 13	TWP. 29S	RANGE 23W	CALLED OUT 4:00pm	ON LOCATION 4:00pm	JOB START 5:30pm	JOB FINISH 6:00pm
Cummings LEASE	WELL # 1-B	LOCATION Kingsdowner W. 5 L			COUNTY Ford	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke + 1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5500'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1510'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 170 60/40 40/2000

114# 8/10/11

COMMON	<u>103</u>	@ <u>15.43</u>	<u>1575.90</u>
POZMIX	<u>68</u>	@ <u>8.00</u>	<u>544.00</u>
GEL	<u>6</u>	@ <u>20.00</u>	<u>124.00</u>
CHLORIDE		@	
ASC		@	
<u>8/10/11</u>	<u>43#</u>	@ <u>2.50</u>	<u>107.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Kelly

BULK TRUCK

# 394 DRIVER L. B. R. O.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

FEB 23 2011

KCC WICHITA

HANDLING	<u>178</u>	@ <u>2.40</u>	<u>427.20</u>
MILEAGE	<u>10.5 km</u>		<u>445.00</u>
TOTAL			<u>3224.40</u>

REMARKS:

30 SKS @ 1510'

50 SKS @ 640'

20 SKS @ 60'

20 SKS mgy

30 SKS PTA

Job completed @ 6:30pm

Thanks Fuzzy + Kelly

CHARGE TO: Uncont Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1510'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD		@	
TOTAL			<u>1192.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

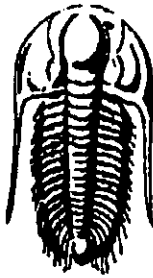
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste 700  
Wichita KS 67202

ATTN: Ken LeBlanc

**13 29s 23w Ford KS**

**Cummings #1-13**

Start Date: 2010.11.04 @ 19:51:51

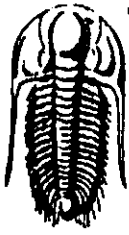
End Date: 2010.11.05 @ 02:27:21

Job Ticket #: 39489                      DST #: 1

FEB 23 2011  
CONFIDENTIAL

RECEIVED  
FEB 23 2011  
KCC WICHITA

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N Market Ste 700  
Wichita KS 67202  
ATTN: Ken LeBlanc

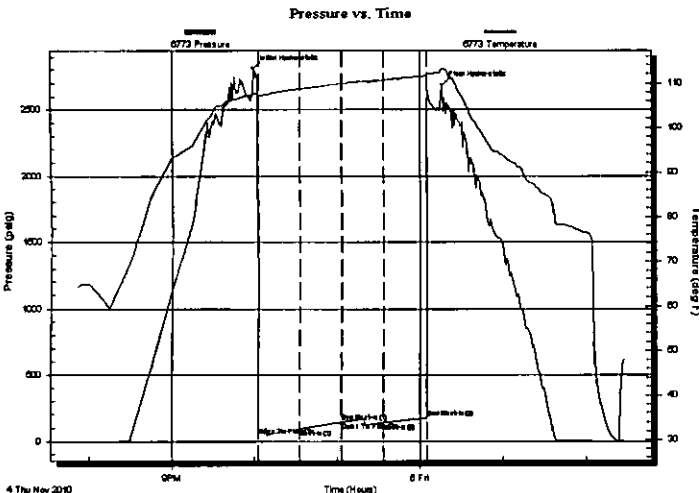
**Cummings #1-13**  
**13 29s 23w Ford KS**  
Job Ticket: 39489      DST#: 1  
Test Start: 2010.11.04 @ 19:51:51

## GENERAL INFORMATION:

Formation: **Conglomerate**  
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**  
 Time Tool Opened: **22:02:21** Tester: **Esak Hadley**  
 Time Test Ended: **02:27:21** Unit No: **34**  
 Interval: **5246.00 ft (KB) To 5318.00 ft (KB) (TVD)** Reference Elevations: **2522.00 ft (KB)**  
 Total Depth: **5318.00 ft (KB) (TVD)** **2511.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

**Serial #: 6773**      **Inside**  
 Press@RunDepth: **137.96 psig @ 5247.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2010.11.04** End Date: **2010.11.05** Last Calib.: **2010.11.05**  
 Start Time: **19:51:56** End Time: **02:27:20** Time On Btm: **2010.11.04 @ 21:58:51**  
 Time Off Btm: **2010.11.05 @ 00:15:51**

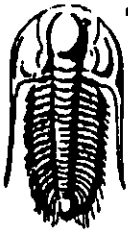
**TEST COMMENT:** IF Weak surface blow . No more than 1/2".  
 ISI No blow .  
 FF No blow .  
 FSI No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2809.89	107.71	Initial Hydro-static
4	38.86	107.32	Open To Flow (1)
34	91.71	108.81	Shut-In(1)
64	140.81	109.91	End Shut-In(1)
65	141.25	109.92	Open To Flow (2)
95	137.96	110.71	Shut-In(2)
126	172.93	111.62	End Shut-In(2)
137	2686.07	113.08	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	drlg mud	0.14

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Vincent Oil Corp.

Cummings #1-13

155 N Market Ste 700  
Wichita KS 67202

13 29s 23w Ford KS

ATTN: Ken LeBlanc

Job Ticket: 39489

DST#: 1

Test Start: 2010.11.04 @ 19:51:51

**Tool Information**

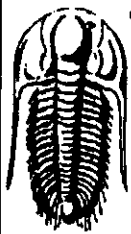
Drill Pipe:	Length: 5235.00 ft	Diameter: 3.80 inches	Volume: 73.43 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 73.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5246.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5224.00	
Shut In Tool	5.00			5229.00	
Hydraulic tool	5.00			5234.00	
Safety Joint	2.00			5236.00	
Packer	5.00			5241.00	23.00 Bottom Of Top Packer
Packer	5.00			5246.00	
Stubb	1.00			5247.00	
Recorder	0.00	8166	Outside	5247.00	
Recorder	0.00	6773	Inside	5247.00	
Perforations	10.00			5257.00	
Change Over Sub	1.00			5258.00	
Drill Pipe	32.00			5290.00	
Change Over Sub	1.00			5291.00	
Perforations	24.00			5315.00	
Bullnose	3.00			5318.00	72.00 Bottom Packers & Anchor

**Total Tool Length: 95.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.  
155 N Market Ste 700  
Wichita KS 67202  
ATTN: Ken LeBlanc

**Cummings #1-13**  
**13 29s 23w Ford KS**  
Job Ticket: 39489      DST#: 1  
Test Start: 2010.11.04 @ 19:51:51

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7100.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	drkg mud	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



