RECEIVED

FEB 0.9 2011

KCC WICHITA'

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## I blanks must be Filled 2/7(12)

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23/58-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060B S. Tucson Way	SW_NE_NE_SW Sec. 36 Twp. 24 S. R. 28 FEast West
Address 2:	_2,030 Feet from
City: Centennial State: CO Zip: 80112 +	2,080 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 720 ) 889-0510	□ne □nw □se ☑sw
CONTRACTOR: License # 34430 CER !! 7 2011	County: Bourbon
Name: CST Oil & Gas Corporation	Lease Name: Gross Well #: 11-6A Inj3
Wellsite Geologist: Chad Counts CONFIDENTIA:	Field Name:Devon
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 885' Kelly Bushing:
✓ New Well	Total Depth: 438' Plug Back Total Depth: 438'
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 20'
☐ Gas ☐ D&A 📝 ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Namo:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
<u>12-15-2010</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the	
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification) is report shall be attached with this form. ALL CEMENTING TICKETS MUST
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requ tiality in excess of 12 months). One copy of all wireline logs and geologist well	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and re-	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.  KCC Office Use ONLY
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied.	with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received  Letter of Confidentiality Received
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and re-	with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received  Letter of Confidentiality Received
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received  Date: 2 7 1 1 - 2 7 1 3
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied.	with all temporarily abandoned wells.  KCC Office Use ONLY  Seguwith  Confidential Release Date:  Confidential Release Date:

Attach Additional Sheets)  Samples Sont to Geological Survey  Ves  No Cores Tahun  Clederic Log Run  Clederic Log Submitted Electronically (if no. Submit Copy)  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECORD New Used  Report all strings set conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole Dilled  Sat (no.0.)  Sat (no.0.)  Sat (no.0.)  Sat (no.0.)  Sat (no.0.)  Sold First  Additions  Addit	Operator Name: Rur	<u>nning Foxes P</u>	<u>etroleu</u>	ım, Inc.	Lease	Name: _	Gross		_ Well #: <u>1</u> 1	<u>I-6A Ir</u>	າj3
imite tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow risest gigs at our strates et al, allow with final chart(s). Attach extra sheel if more space is needed. Attach complete copy of all Electric Wireling Logs surveyed. Attach final geological well site report.    Drill Stem Tasts Taken	Sec. 36 Twp. 24	s. r. <u>23</u>	✓ Eas	t 🗌 West	Count	y: Bou	rbon				
Attach Additional Sheets)  Samples Sont to Geological Survey  Ves  No Cores Tahun  Clederic Log Run  Clederic Log Submitted Electronically (I'ms Submit Copy)  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECORD New  Used  Report all strings set-conductor, surface, intermediate, production, etc.  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole  Onlide  Sat (In O.D.)  Weight  Sat (In O.D.)  Weight  Sat (In O.D.)  Weight  Commit  Used  Additives  Purpose of String  Size Hole  Onlide  Sat (In O.D.)  Weight  Sat (In O.D.)  Weight  Commit  Used  Additives  Purpose:  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Production  Type and Percont Additives  Porticular  Type and Percont Additives  Purpose:  Acti, Fasture, Shot, Carnent Squeeze Record  Depth  Tubing Record  Type and Percont Additives  Performance  Type and Perc	time tool open and clos recovery, and flow rate	sed, flowing and shu s if gas to surface te	it-in press est, along	ures, whether s with final chart(	shut-in pres	ssure rea	ched static level	, hydrostatic pres	sures, bottom	hole tem	perature, fluid
Samples Sent to Geological Survey   Yes	Drill Stem Tests Taken (Attach Additional St	heets)	Y	∕es ☑ No	,	_ L	.og Formatic	on (Top), Depth a	nd Datum		Sample
Electric Log Run    Ves	Samples Sent to Geolo	ogical Survey		′es ☑ No		Nam	10		Тор		Datum
Report atl strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Holle   Size Casing   Dutled   Set (in O.D.)   Lbs /Ft   Depth   Cement   # Sacks   Type and Percent   Additives    Surface   9,625"   7.0"   15 lbs   20"   Quickset   5   Quickset    Production   5.875"   2.875"   6.5 lbs   438"   Quickset   55   4% Kol-Seal    **Production   Kolonia   Kolonia	(If no, Submit Copy)	•	✓ Y	′es ∏No ′es ∏No		And the second second		CONFR	7 2011		
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Holle   Size Casing   Dittled   Size Casing   Dittled   Size Casing   Set (in O.D.)   Lb. /Ft   Depth   Cement   45 Sacks   Type and Percent   Additives    Surface   9.625"   7.0"   15 lbs   20"   Quickset   5   Quickset    Production   5.875"   2.875"   6.5 lbs   438"   Quickset   55   4% Kol-Seal    **Production   Forest   Depth   Type of Cement   45 Sacks Used   Type and Percent Additives    **Purpose:		Neutron FE	EB 09	2011				"- 2	1/4		
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Purpose of String  Purpose of String  Size Hole Drilled  Stre Casing  Production  Size (In CD.)  Lis. /R. Depth Comment  Jose  Additives  Surface  9.625"  7.0"  15 lbs  20"  Quickset  5 Quickset  Production  5.875"  2.875"  6.5 lbs  438'  Quickset  55 4% Kol-Seal  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose:  Perforate Perforate Product Casing Product Casing Product Casing Product Casing Product Casing Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs SulType Specify Foolage of Each Interval Perforated  TUBING RECORD:  Size: Set A: Packer At: Liner Run:    Tubing Record   Specify   Other (Explein)	Camma ray / 1		7 14 <i>00</i>	\							
Surface 9.625" 7.0" 15 lbs 20' Quickset 5 Quickset  Production 5.875" 2.875" 6.5 lbs 438' Quickset 55 49% Kol-Seal  ADDITIONAL CEMENTING / SQUEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated  TUBING RECORD: Size: Set At: Packer At: Liner Run:  TUBING RECORD: Size: Set At: Packer At: Liner Run:  Date of First, Resumed Production, SWD or ENHR. Producing Method: Pfor 24 Hours  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:		KU						ion, etc.			
Production 5.875" 2.875" 6.5 lbs 438' Quickset 55 4% Kol-Seal  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Purpose of String										
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface	9.625"	7.0"		15 lbs		20'	Quickset	5	Quicl	kset
Purpose:     Parforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  Shots Per Foot  PERFORATION RECORD - Bridge Plugs SeVType Specify Footage of Each Interval Perforated  TUBING RECORD:  Size:  Set Al:  Packer Al:  Liner Run:  Yes No  Date of First, Resumed Production, SWD or ENHR.  Producing Method:  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  DISPOsiTION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:	Production	5.875"	2.875"		6.5 lbs		438'	Quickset	55	4% K	(ol-Seal
Top Bottom   Top B				ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Perforate Protect Casing		Туре	of Cement	# Sacks	s Used		Type and	Percent Additives	3	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth    Comming of Each Interval Perforated (Amount and Kind of Material Used)   Depth								<u>.</u> .		<del>.</del>	
Date of First, Resumed Production, SWD or ENHR.  Producing Method:	Shots Per Foot									ď	Depth
Date of First, Resumed Production, SWD or ENHR.  Producing Method:						-					
Date of First, Resumed Production, SWD or ENHR.  Producing Method:						<u>.</u>			****		
Date of First, Resumed Production, SWD or ENHR.  Producing Method:								10 St			<u></u>
Date of First, Resumed Production, SWD or ENHR.  Producing Method:						<del></del>		, . <u></u>	- <del> </del>		
Estimated Production Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION:  Per 2. Disposition Of Gas:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:  Disposition Of Gas:  Disp	TUBING RECORD:	Size:	Set At:		Packer A	t:		Yes No	, a.u.		
Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:  Open Hole  Perf. Dually Comp. Commingled	Date of First, Resumed Pr	roduction, SWD or EN	HR.		_	g 🗌	Gas Lift C	ther (Explain)			
Vented     Sold     Used on Lease     □ Open Hole     □ Perf.     □ Dually Comp.     □ Commingled		Oil (	Bbls.	Gas	Mcf	Wate	er Bi	ols. (	Gas-Oil Ratio		Gravity
	DISPOSITION	NOF GAS:			ETHOD OF	COMPLE	TION:		PRODUCTIO	ON INTER	VAL:
(If vented, Submit ACO-18.) (Submit ACO-4)		-		_	Perf.					<del></del> -	

#### **RECEIVED**

#### EB 09 20 Hurricane Services, Inc.

MC ID # Shop # Cellular #

165290 620 437-2661

P.O. Box 782228 620 437-7562 KCC WICHIWichita, KS 67278-2228 Cement, Acid or Tools **Service Ticket** 

4282

Office #	316 685-5908 <sup>1</sup> <b>``</b>
Office Fex #	316-685-5926
Shop Address:	3613A Y Road
· ·	4 11 145 5555

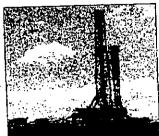
Shop Address: Mad	3613A Y Road Ilson, KS 66860			DATE/-/	4-11
	_	COUN	тү <i><u>Воисо</u> с</i>	PITY ·	
CHARGE TO	Running Foxes				
ADDRESS		CITY	ST	ZIP	150
LEASE & WELI	NO. John Grass # 11-64 II	W-3 c	ONTRACTOR	ZIP	CONF
KIND OF JOB_	Longstoing	SEC	TWP	RNG.	
DIR. TO LOC					OLD (N
Quantity		RIAL USED		Serv. Charge	<u> </u>
55 sk	QUICK SET CEMENT	<del></del> · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		130,00
220 lbs	KOI-SEAL 4-PYSK			<del></del>	907.50
					99.00
150 lbs.	Gel > Flush Ahard	,		· ·	3250
2 1/5	4 n Fee Truck 105				160.00
2 Ha	water Truck #102				160.00
	Milease ON TIK #290	-			135.00
3.21 Too	BULK TRK. MILES				3/7,79
90	PUMP TRK. MILES				270.00
	Rental opwise line				50.00
	PLUGS 27/8 Top Rubber				23.00
		•		732 SALES TAX	77.89
				TOTAL	2987.68
D. <u>438</u>	?~		CSG, SET AT	v	- 7°
ZE HOLE				<i>438</i> – v	
AX. PRESS			SIZE PIPE		OCOME STAN
UG DEPTH			PKER DEPTH		
.ug used			TIME FINISHED		
MARKS: $\mathcal{R}_{\mathbf{a}}$	-78/mm/1 D				
.WATTAG. Arg	upto 288 Tubing, Brookciscu	ا <u>المناها بسماناتها</u>	ishuktir, 78h	Get Flush Charles	F Get gound
CONOLITION TEXT	Mixed Disks Which Selece	mer of 4 KC	TSEK Shutda	us - washout Ring of	hes
leose Muz - Disp	place Plug with 2/2 Bols w	OTU Fino	Bumplinger 300	BT - Bumped Plus To	1000 RSI
lose Tubing in	w/ 1000 PSI G	and Centus	ETWAS WY 2/2 B	4. 5/wy	
	the contract of the contract o	ه با پورېد شوند مشون پایداد درستان د د درستان درستان درستان د درستان	ermbantide interfess tendere andtase in access into	ration and rate of managements in our his dissipation.	include a substitution of the section
		EQUIPMENT	USED		
ME	UNIT NO.	•	NAME		UNIT NO.
Kelly Ki	mberlin #201	<del></del>	Roge # 202 7	m# 105 James # 102	
Brace	Ruth		• /		
	HSI REP.	<del></del>		OWNED'S DED	

OWNER'S REP.

RECEIVED FEB 0 9 2011 FEB U 7 2011 CONFIDENTIAL



CST Oil & Gas



Operator	r: RFP	Well: J-Gross	11-6A INJ3
Depth	Formation	Remarks	Casing Tally
0-6	Soil & clay	5Pud 12-15-10	31,10
1-16	SHalf-		31.10
14 - 41	LIME		28.65
4/-85	SHOWER		30.95
66-107	LIME	20'	31.80
102-108	5 HalE		-31,20
108-117	LimE	3'	32.10
1/3-220	SHALE		30.85
220-222	L'ME	aromore	30.65
222-395	SHALE	4 00	- 32.20
395-413	011 sand	Broken Good show	30.35
4/3-438	Shale		30,40
-438	M 155		31.15 30.35
		DONC 12. 16:-10	30.35
			1/2200
			432.85
			<del>                                     </del>
			<u></u>
			<u> </u>
			<del>                                     </del>
		-	<del>                                     </del>
			<del>                                     </del>
			<del></del>
1			