

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow **BSI**
 Deliverability

Test Date:
6/6/2012

API No. 15
181-20497-0103

Company Rosewood Resources, Inc.			Lease Davis		Well Number 34-07H
County Sherman	Location SWSE	Section 7	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 3/13/2007		Plug Back Total Depth 3363'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3363'	Perforations 3296'	To 3311'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 3435'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 6-5		20 12 at 4:50	(AM) <input type="checkbox"/> (PM) <input checked="" type="checkbox"/>	Taken 6-6	20 12 at 5:10 (AM) <input type="checkbox"/> (PM) <input checked="" type="checkbox"/>
Well on Line: Started 6-6		20 12 at 5:10	(AM) <input type="checkbox"/> (PM) <input checked="" type="checkbox"/>	Taken 6-7	20 12 at 5:50 (AM) <input type="checkbox"/> (PM) <input checked="" type="checkbox"/>

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OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						12	26.4				
Flow						10	24.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tl}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						46		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20 day of December, 20 12.

Witness (if any)

For Commission

Jannell Grew
For Company

Checked by

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Form G-2
(Rev. 7/03)

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

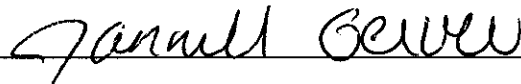
I hereby request a one-year exemption from open flow testing for the Davis 34-07H
gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/20/12

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2343
 Davis 34-07H
 North Goodland
 Goodland
 None
 June-12

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DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
6/1/2012	8	21	29	0		
6/2/2012	8	21	29	0		
6/3/2012	8	21	29	0		
6/4/2012	8	21	29	0		
6/5/2012	8	21	29	0		0 shut in for state
6/6/2012	12	25	0	24		opened up
6/7/2012	10	23	33	0		
6/8/2012	9	22	31	0		
6/9/2012	9	22	30	0		
6/10/2012	10	23	15	20		
6/11/2012	16	29	15	14		
6/12/2012	15	28	40	7		
6/13/2012	15	28	45	3		
6/14/2012	15	28	49	1		
6/15/2012	14	27	47	2.5		
6/16/2012	13	26	45	0		
6/17/2012	13	26	45	0		
6/18/2012	13	26	45	0		
6/19/2012	13	26	45	2		
6/20/2012	13	26	45	2		
6/21/2012	12	25	46	0		
6/22/2012	12	25	46	0		
6/23/2012	12	25	46	0		
6/24/2012	12	25	46	0		
6/25/2012	12	25	46	0		
6/26/2012	12	25	46	0		
6/27/2012	12	25	46	0		
6/28/2012	12	25	46	0		
6/29/2012	12	25	46	0		
6/30/2012	12	25	46	0		
7/1/2012				0		

Total

1135

W2343
 Davis 34-07H
 North Goodland
 Goodland
 None
 July-12

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DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
7/1/2012	11	24	45	0		
7/2/2012	11	24	45	0		
7/3/2012	11	24	45	2		
7/4/2012	11	24	45	0		
7/5/2012	11	24	45	7		
7/6/2012	11	24	45	1.5		
7/7/2012	11	24	45	0		
7/8/2012	11	24	45	0		
7/9/2012	11	24	45	0		
7/10/2012	11	24	42	0		
7/11/2012	11	24	42	0		
7/12/2012	11	24	42	0		
7/13/2012	11	24	42	0		
7/14/2012	11	24	42	0		
7/15/2012	11	24	42	0		
7/16/2012	11	24	42	0		
7/17/2012	11	24	42	0		
7/18/2012	10	23	41	0		
7/19/2012	10	23	41	0		
7/20/2012	10	23	41	0		
7/21/2012	10	23	41	0		
7/22/2012	10	23	41	0		
7/23/2012	10	23	41	0		
7/24/2012	10	23	40	0		
7/25/2012	10	23	40	0		
7/26/2012	10	23	40	0		
7/27/2012	10	23	40	0		
7/28/2012	10	23	40	0		
7/29/2012	10	23	40	0		
7/30/2012	10	23	40	0		
7/31/2012	10	23	40	0		

Total

1307

W2343
 Davis 34-07H
 North Goodland
 Goodland
 None
 August-12

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DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
8/1/2012	10	23	39	0		
8/2/2012	10	23	39	0		
8/3/2012	10	23	39	0		
8/4/2012	11	24	32	6		
8/5/2012	11	24	46	0		
8/6/2012	11	24	43	0		
8/7/2012	11	24	42	0		
8/8/2012	11	24	42	0		
8/9/2012	11	24	42	4		
8/10/2012	11	24	42	6		
8/11/2012	11	24	42	0		
8/12/2012	11	24	42	1		
8/13/2012	11	24	42	0		
8/14/2012	11	24	42	0		
8/15/2012	11	24	42	0		
8/16/2012	11	24	42	0		
8/17/2012	11	24	42	4		
8/18/2012	11	24	42	0		
8/19/2012	11	24	42	0		
8/20/2012	11	24	42	0		
8/21/2012	10	23	41	0		
8/22/2012	10	23	41	0		
8/23/2012	10	23	30	1		
8/24/2012	10	23	33	4		
8/25/2012	10	23	40	0		
8/26/2012	10	23	40	0		
8/27/2012	10	23	40	0		
8/28/2012	15	31	66	20		
8/29/2012	21	37	2	24		
8/30/2012	19	35	12	24		
8/31/2012	19	35	39	17		

Total

1210