KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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l declare ι	under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status	under Rule K.A.R. 82-3-304 on behalf of the operator <u>Kaiser Francis Oil Co.</u>
and that the fo	pregoing pressure information and statements contained on this application form are true and
correct to the b	pest of my knowledge and belief based upon available production summaries and lease records
of equipment in	nstallation and/or upon type of completion or upon use being made of the gas well herein named.
l hereby re	equest a one-year exemption from open flow testing for theJohns 1-3
gas well on the	e grounds that said well:
(Ch	eck one)
	is a coalbed methane producer
<u></u>	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
اِ	is on vacuum at the present time; KCC approval Docket No
2	is not capable of producing at a daily rate in excess of 250 mcf/D
	and the second of the second o
	gree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necess	sary to corroborate this claim for exemption from testing.
Date:2/c	<u>28/13 </u>
• /	
	Signature: That Marie
	Title: <u>Production Records Manager</u>
	Title: <u>Production Records Manager</u>

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.