KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:		OKT		(See Instruc	tions on Re	verse Side	9)					
Оре	n Flow	XX.21		Total Date				4 D.	No. 15			•	
_ Deli	iverabilty	, 		7est Date 3/14/20					No. 15 -20539-00 0	0			
Company Rosewoo	d Resc	ources, Inc.				Lease Stefan				41-10	Well Nu	umber	
_ · · · · ·			Section 10		TWP 9S		RNG (E/W) 40W			Acres Attributed 80			
ield Soodand	<u>-</u>	· 	—		Reservoir Niobrara				hering Conn Systems In			RECEIVEL	
Completion 3/10/08	n Date			Plug Bac 1265'	k Total Dep	oth		Packer \$	Set at			JAN 03 20	
Casing Size Weight In			Internal (2.441	Diameter		Set at 1265'		Perforations 1044'		KI	CC WICHIT		
Tubing Siz	ze	Weig	ght	Internal (nternal Diameter Set at			Perfo	rations	То	. 1.41	o wichi	
Type Com Single ((Describe)		Type Flui	id Productions	วท		Pump U	nit or Traveling	Plunger? Yes	No		
		Innulus / Tubi	ng)		Carbon Diox	ide		% Nitrog		Gas G	ravity -	G _a	
Annulus	,									.6			
Vertical De	epth(H)				Pressure Taps Flange							(Meter Run) (Prover) Size 2"	
Pressure E	Buildup:	Shut in .		₂₀ 12 _{at} 1		(PM)	Taken 3-	-14	20		,	(AM)(PM)	
Well on Li	ne:	Started 3-	14	20 12 at 1	1:25	(AM)(PM)	Taken 3-	-15	20	12 at 12:15		(AM)(PM)	
					OBSERVI	ED SURFAC	E DATA	· · · · · · · · · · · · · · · · · · ·		Duration of Shut	-in 24	Hours	
Static / Orific Dynamic Size		Prover Pres	Differential	remperature	Well Head Temperature	Casing Wellhead Pressure (P _w) or (P _r) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₅)		Duration (Hours)		id Produced Barrels)	
Property	(inches	psig (Pr		t	t	psig	psla	psig	psia	· · ·			
Shut-In						8	22.4						
Flow				j		1	15.4			24	0		
					FLOW STI	REAM ATTR	IBUTES						
Plate Coefficient (F _b) (F _p) Mofd		Circle one: Meter or Prover Pressure psia		Press Gravity Extension Factor ✓ P _m x h F _a		I Temperature		viation Metered Flow actor R F _{pv} (Mcfd)		w GOR (Cubic F Barrel	eet/	Flowing Fluid Gravity G _m	
									4				
	•			(OPEN FL	OW) (DELIV	VERABILITY	•		<u> </u>) ² = 0.2		
P _c) ² =		: (P _w) ²	Choose formula 1 or			.% (F	P _c - 14.4) +	14.4 =	<u> </u>	(P _a)2 =		
(P _c) ² - (P or (P _c) ² - (P		(P _c)²- (P _w)²	1. P _c ² - P _c ² 2. P _c ² - P _c ² divided by: P _c ² - P	LOG of formula 1. or 2. and divide	P.2. P.2	Slo As	essure Curve pe = "n" - or ssigned fard Slope	n v	LOG	Antilog	De	pen Flow liverability s R x Antilog (Mcfd)	
			erride by. 1 c	*	<u> </u>	Starto							
											<u> </u>		
Open Flow	v		Mcfd @ 1	1.65 psia		Deliverat	oility			Mcfd @ 14.65 ps	sia		
	_	•	on behalf of th			•	0	day of _	ecember	ort and that he h		vledge of ₂₀ 12	
		Witnes	s (if any)			-	-/	Jai	1000 For	Company			
		For Cor	nmission			-			Che	cked by			

JAN 0 3 2013

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	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and that the foregonect to the best of equipment instance of hereby reque	oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Stefan 41-10 counds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: <u>12/20/12</u>	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2576 Stefan 41-10 South Goodland Goodland None March-12 RECEIVED

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	Casing]	HRS	REMARKS
DATE	PSI	STATIC	MCF	1	DOWN	(Maximum length 110 characters)
3/1/2012	(0 1:	3	4	0	
3/2/2012	(0 13	3	3	0	cal
3/3/2012		1 1	1	3	0	
3/4/2012	(0 13	3	5	0	
3/5/2012	(0 13	3	4	0	
3/6/2012	(0 13	3	4	0	
3/7/2012	(0 13	3	4	0	
3/8/2012	(0 1:	3	4	0	
3/9/2012	(0 1:	3	5	0	
3/10/2012	•	0 1:		5	0	
3/11/2012	(0 1:	3	4	0	
3/12/2012	(0 1:	3	4	0	
3/13/2012	(0 1:	3	4	0	shut in for state
3/14/2012	;	8 1:	3	0	24	opened up
3/15/2012		1:	2	6	0	
3/16/2012	(0 1:	3	5	0	
3/17/2012	(0 1:	3	5	0	
3/18/2012	(0 1:	3	5	0	
3/19/2012	(0 1:	3	4	0	
3/20/2012	(0 1:	3	4	0	
3/21/2012		1 14	1	4	0	
3/22/2012		1 14	1	4	0	
3/23/2012		1 1	‡	4	0	
3/24/2012		1 14	ļ	4	0	
3/25/2012		1 14	1	4	0	
3/26/2012		1 14	1	4	0	
3/27/2012		1 1	1	4	0	
3/28/2012		1 14	1	4	0	
3/29/2012		1 1	1	4	0	
3/30/2012		1 1	1	4	0	
3/31/2012		1 1-	1	4	0	

126

Total .

W2576 Stefan 41-10 South Goodland Goodland None April-12 RECEIVED

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	Casing			HF	es 🗍	REMARKS
DATE	PSI	STAT	TIC MCF	DO	own	(Maximum length 110 characters)
4/1/2012		1	14	4	0	
4/2/2012		1	14	4	0	
4/3/2012		0	13	4	0	
4/4/2012		0	13	4	0	
4/5/2012		0	13	4	0	
4/6/2012		0	13	4	0	
4/7/2012		0	13	4	0	
4/8/2012		0	13	4	0	
4/9/2012		0	13	4	0	
4/10/2012		0	13	4	0	
4/11/2012		0	13	4	0	
4/12/2012		0	13	4	0	
4/13/2012		0	13	4	0	
4/14/2012		0	13	4	0	
4/15/2012		1	14	4	0	
4/16/2012		0	13	4	0	
4/17/2012		0	13	4	0	
4/18/2012		0	13	4	0	
4/19/2012		0	13	5	0	
4/20/2012		0	13	4	0	
4/21/2012		1	14	4	0	
4/22/2012		1	14	4	0	
4/23/2012		1	14	4	0	
4/24/2012		1	14	4	0	
4/25/2012		0	13	5	0	
4/26/2012		0	13	4	0	
4/27/2012		1	14	4	0	
4/28/2012		1	14	4	0	
4/29/2012		1	14	4	0	
4/30/2012		1	14	4	0	
5/1/2012		0	0	0	0	

Total

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	Casing]	HRS	REMARKS
DATE	PSI	STATIC	MCF]	DOWN	(Maximum length 110 characters)
5/1/2012		1 14		4	0	
5/2/2012		l 14	ļ	4	0	
5/3/2012		1 14	ļ	4	0	
5/4/2012		1 14	Ļ	4	0	
5/5/2012		1 14	,	4	0	
5/6/2012		I 14	ļ	4	0	
5/7/2012		1 14		4	0	
5/8/2012		1 14	ļ	4	0	
5/9/2012		1 14	ļ	4	0	
5/10/2012		1 14	Ļ	4	0	
5/11/2012		1 14	ļ	4	0	
5/12/2012		1 14	ļ	4	0	
5/13/2012		1 14	ļ	4	0	
5/14/2012		1 14	ļ.	4	0	
5/15/2012		1 14	ļ.	4	0	
5/16/2012		1 14	ļ	4	0	
5/17/2012		1 14	ļ	4	0	
5/18/2012		1 14		4	0	
5/19/2012		1 14	ļ	4	0	
5/20/2012		1 14		4	0	
5/21/2012		1 14		4	0	
5/22/2012		14	ļ	4	0	
5/23/2012		1 14		4	0	
5/24/2012	() 13		4	0	
5/25/2012		l 14	ļ	4	0	
5/26/2012	2	2 15		3	6	
5/27/2012		1 14	ļ	4	0	
5/28/2012		1 14	ļ	4	0	
5/29/2012		l 14	ļ	4	1	
5/30/2012	•	l 14		4	0	
5/31/2012		1 14		4	0	

Total