

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
11/30/12

API No. 15
009-24944-00-00

Company F.G.Holl Co, LLC		Lease Brining		Well Number 1-2	
County Barton	Location 660FSL&990FEL	Section 02	TWP 20S	RNG (E/W) 14W	Acres Attributed
Field Wildcat		Reservoir Arbuckle		Gas Gathering Connection Lumen	
Completion Date 07/28/06		Plug Back Total Depth 3674		Packer Set at none	
Casing Size 5.5	Weight	Internal Diameter	Set at 3675	Perforations 3502	To 3512
Tubing Size 2.375	Weight	Internal Diameter	Set at 3501	Perforations	To
Type Completion (Describe) single		Type Fluid Production Oil/SW		Pump Unit or Traveling Plunger? Yes / No No	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in <u>11/29</u> 20 <u>12</u> at <u>11:00 am</u> (AM) (PM) Taken <u>11/30</u> 20 <u>12</u> at <u>11:00 am</u> (AM) (PM)					
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

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OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						1080	1094.4			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_a = _____ % (P_c - 14.4) + 14.4 = _____ : (P_o)² = 0.207
(P_a)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow 5 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of December, 20 12.

[Signature]
For Company

Witness (if any)

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator F.G.Holl Co, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Brining 1-2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/12

Signature: Petroleum Geologist
 Title: Loareness

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

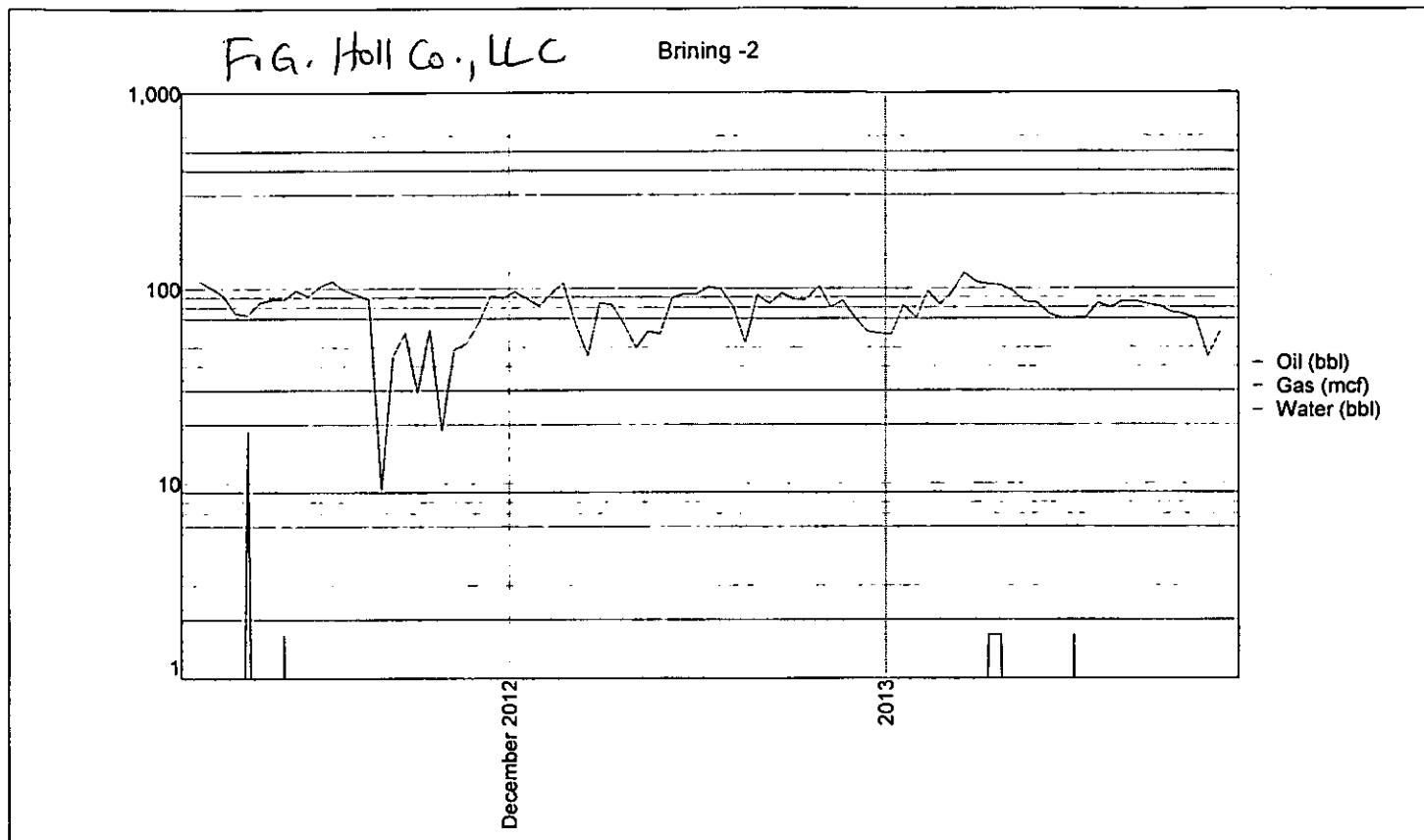


Daily Production Report

Brining -2

Selected Time Frame: All History

Date: 1/29/2013
Time: 5:10 PM



Daily Production

Date	Oil	Gas	Water
01/28/2013	0.00	60	0.00
01/27/2013	0.00	45	0.00
01/26/2013	0.00	70	0.00
01/25/2013	0.00	74	0.00
01/24/2013	0.00	76	0.00
01/23/2013	0.00	81	0.00
01/22/2013	0.00	83	0.00
01/21/2013	0.00	86	-1.67
01/20/2013	0.00	86	0.00
01/19/2013	0.00	80	0.00
01/18/2013	0.00	84	0.00
01/17/2013	0.00	71	0.00
01/16/2013	0.00	70	1.67
01/15/2013	0.00	70	0.00
01/14/2013	0.00	74	0.00
01/13/2013	0.00	85	0.00
01/12/2013	0.00	86	0.00
01/11/2013	0.00	97	0.00
01/10/2013	0.00	104	1.67
01/09/2013	0.00	105	1.67
01/08/2013	0.00	108	0.00
01/07/2013	0.00	120	0.00

Notes

<DT> = Down Time
<GM> = Gas Meter

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Daily Production Report Brining -2

Selected Time Frame: All History

Date: 1/29/2013
Time: 5:10 PM

Daily Production Date	Oil	Gas	Water
01/06/2013	0.00	96	0.00
01/05/2013	0.00	83	0.00
01/04/2013	0.00	97	0.00
01/03/2013	0.00	70	0.00
01/02/2013	0.00	82	0.00
01/01/2013	0.00	58	0.00
12/31/2012	0.00	59	0.00
12/30/2012	0.00	60	0.00
12/29/2012	0.00	71	0.00
12/28/2012	0.00	87	0.00
12/27/2012	0.00	80	0.00
12/26/2012	0.00	103	0.00
12/25/2012	0.00	88	0.00
12/24/2012	0.00	88	0.00
12/23/2012	0.00	95	0.00
12/22/2012	0.00	84	0.00
12/21/2012	0.00	93	0.00
12/20/2012	0.00	52	0.00
12/19/2012	0.00	82	0.00
12/18/2012	0.00	99	0.00
12/17/2012	0.00	102	0.00
12/16/2012	0.00	93	0.00
12/15/2012	0.00	94	0.00
12/14/2012	0.00	90	0.00
12/13/2012	0.00	59	0.00
12/12/2012	0.00	60	0.00
12/11/2012	0.00	50	0.00
12/10/2012	0.00	66	0.00
12/09/2012	0.00	83	0.00
12/08/2012	0.00	84	0.00
12/07/2012	0.00	45	0.00
12/06/2012	0.00	67	0.00
12/05/2012	0.00	107	0.00
12/04/2012	0.00	94	0.00
12/03/2012	0.00	82	0.00
12/02/2012	0.00	89	0.00
12/01/2012	0.00	96	0.00
11/30/2012	0.00	89	0.00
11/29/2012	0.00	92	0.00
11/28/2012	0.00	66	0.00
11/27/2012	0.00	52	0.00
11/26/2012	0.00	49	0.00
11/25/2012	0.00	19	0.00
11/24/2012	0.00	62	0.00
11/23/2012	0.00	29	0.00
11/22/2012	0.00	60	0.00
11/21/2012	0.00	45	0.00
11/20/2012	0.00	9	0.00
11/19/2012	0.00	88	0.00
11/18/2012	0.00	93	0.00

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Daily Production Report Brining -2

Selected Time Frame: All History

Date: 1/29/2013
Time: 5:10 PM

Daily Production

Date	Oil	Gas	Water
11/17/2012	0.00	98	0.00
11/16/2012	0.00	109	0.00
11/15/2012	0.00	103	0.00
11/14/2012	0.00	91	0.00
11/13/2012	0.00	97	0.00
11/12/2012	0.00	88	1.67
11/11/2012	0.00	88	0.00
11/10/2012	0.00	85	0.00
11/09/2012	0.00	73	18.37
11/08/2012	0.00	75	0.00
11/07/2012	0.00	92	0.00
11/06/2012	0.00	101	0.00
11/05/2012	0.00	110	0.00
Total:	0.00	6,757	23.38
Average:	0.00	79	0.28

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