KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:					(See Instruc	ctions on He	everse Side	?)				
= :	en Flo				Test Dat	e:			API	No. 15			
	eliverab	ilty			12/21/1	2			15-0	33-20,674	-0001		
Company Oil Producers,Inc. of Kansas						Lease Dale "OWWO"					2	Well Number	
County Comano	county Location comanche 150' E of C-SW SW			Section 26				RNG (EA	V)		Acres Attributed		
Nescaturm						Reservoir Miss Dolomite/Pawnee/Alamont			Gas Gath Oneok	ering Conn	ection		
Completion Date 8/93				Plug Bad 5196	Plug Back Total Depth 5196			Packer S	et at				
Casing S 4.5	ng Size Weight			Internal (Diameter	Set at 5255		Perfor 4973		то 5142			
Tubing Si				internal i	Diameter	Set at 5162		Perforations		То			
Type Completion (Describe)					Type Flui	Type Fluid Production				Pump Unit or Traveling Plunger? Yes / No			
Commingled (Gas + Oil)				oil/sw				yes-pump unit					
Producing	g Thru	Anı	nulus / Tubir	ng)	% (Carbon Diox	ebi		% Nitroge	n	Gas Gr	ravity - G _g	
Vertical Depth(H)						Pressure Taps				· · · · · · · · · · · · · · · · · · ·	(Meter	Run) (Prover) Size	
Property	D. Hali		12	/20	. 12 . 9	:30 am	/410 /DIO	- 12	2/21		12 9:30 a	m	
					12 at 9:30 am (AM) (PM						, , , ,		
			·			OBSERVE	D SURFAC	E DATA			Duration of Shut-	in 24 Hours	
Static / Dynamic			Circle one: Meter	Pressure Differential	Flowing Temperature	Well Head	Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration	Liquid Produced	
Property			Prover Press psig (Pm)	1	t t		(P _w) or (F	sig psia psig		P _t) or (P _c)	(Hours)) (Barrels)	
Shut-In							181.3	195.7			24 *	***	
Flow						FLOW STE	REAM ATTR	IRUTES	<u> </u>	<u> </u>			
Plate			Circle one:	Press			Flowing					Flowing	
Coefficient (F _b) (F _c)			Meter or ver Pressure	Extension	Grav Fact	tor	Temperature Factor	Fa	ation Metered Flow ctor R		GOR (Cubic Fe	et/ Fluid	
Mcfd			psia	√ P _m xh	F _c	·	F _{it} F _{pv}		pv	(Mcfd)	Barrel)	Gravity G,	
			 .		(ODEN SI	040 (05) 17	/FD4DH ITV		1710110				
(P _c)² =		_;	(P _w) ² =	: :	P _a =	OW) (DELIV) CALCUL P _e - 14.4) +		:	(P _a); (P _d);	² = 0.207 ² =	
$(P_e)^2 - (P_a)^2$ or $(P_c)^2 - (P_a)^2$		(P _e) ² - (P _w) ²		2. P ₂ ² - P ₃ ²	LOG of formula 1. or 2.		Backpressure Curve Slope = "n"		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog	
	4'			divided by: $P_c^2 - P_w^2$	and divide	P.2. P.2		ard Slope			 	(Mcfd)	
						<u>.</u>			1				
Open Flow McId @ 14.65				65 psia	psia Deliver				<u>.</u>	Mcfd ② 14.65 psia			
The u	ındersiç	gned	authority, o	n behalf of the	Company, s	tates that h	e is duly au	uthorized to	/		t and that he ha	s knowledge of	
ne facts st	ated th	erein	, and that s	aid report is true	and correct	. Executed	this the 2	2nd (ialy of De	cember	R	ECENTO.	
			Wilness (if arm/s			_	_/	My !	llen		B 1 5 2013	
			<u> </u>				_		elu,	WC	ompany KC	S WICHITA	
			For Corner	ESSION						Checi	ked by		

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Dale "OWWO" #2 gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 12/22/12
Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.