

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Tim Hellman

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-28-92 11-05-92 None

Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,091-00-00

County Pratt

NE SW SE Sec. 31 Twp. 28 Rge. 13 E

990 Feet from S (circle one) Line of Section

1650 Feet from S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Meigs Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1970 KB 1978

Total Depth 4655 PSTD _____

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 12-30-92
(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Company, Inc.

Lease Name Rundell License No. 5046

SE Quarter Sec. 32 Twp. 25 Rng. 11 E/W

County Stafford Docket No. D-19,826

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 12-16-92

Subscribed and sworn to before me this 16 day of December, 19 92.

Notary Public Margi Hawks

Date Commission Expires March 3, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
DISTRIBUTION
 KCC
 KGS
 SUD/Rep
 Plug
 Other
DEC 18 1992
COMMISSION

MARGI J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-27-96

PI

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Meigs Well # 1

Sec. 31 Twp. 28 Rge. 13 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3745	-1767
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Im	3939	-1961
List All E.Logs Run: <u>DI, ND, CORAL</u>		BKC	4323	-2345
		Miss	4411	-2433
		Viola	4442	-2464
		Simp. Sh	4500	-2528
		Arb	4601	-2623
		LTD	4652	-2674

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	296'	60/40poz	275	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CORONAL

DST #1 4497-4520 45-60 - 45-60 (Simp Sh)
Rec 300' GIP, 30' SOCM 1% oil, 90' SOCM 3% oil
IHP - 2294# FFP - 107/107#
IFP - 75/75# FSIP - 591#
ISIP - 644# FHP - 2294# Temp 118°

DST #2 4497-4531 45-60 - 45-60 (Simp Sh)
Rec 360' GIP, 60' SOCM 3% oil, 60' SOCM 5% oil
IHP - 2294# FFP - 107/107#
IFP - 75/75# FSIP - 532#
ISIP - 676# FHP - 2294# Temp 118°

DST #3 4601-4612 30-45 - 30-45 (Arb)
Rec 25' s. oil spt. mud
IHP - 2348# FFP - 75/75#
IFP - 53/53# FSIP - 107#
ISIP - 1175# FHP - 2348# Temp 120°

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STATE CORPORATION COMMISSION

DEC 18 1992

DIVISION
Wichita, Kansas



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
257616	11/05/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
MEIGS 1		PRATT		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING		PLUG TO ABANDON		11/05/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
726590	JOHN J ARMBRUSTER				COMPANY TRUCK	42346

RAYMOND OIL CO INC
P.O. BOX 48788
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	15	MI	2.60	39.00 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00 *
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	10 3/4	IN	115.00	115.00
		1	EA		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	130.00	260.00 *
		1	TRK		
504-308	STANDARD CEMENT	117	SK	6.56	767.52 *
506-105	POZMIX A	5772	LB	.052	300.14 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	7	SK	14.75	103.25 *
500-207	BULK SERVICE CHARGE	209	CFT	1.15	240.35 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	133.31	TMI	.80	106.65 *
INVOICE SUBTOTAL					2,326.91
DISCOUNT-(BID)					418.84-
INVOICE BID AMOUNT					1,908.07
*-KANSAS STATE SALES TAX					89.11
*-PRATT COUNTY SALES TAX					18.19
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,015.37

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STATE COMMISSION ON COMMISSIONS
DEC 1 8 1992
\$2,015.37

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

FIELD TICKET NO. 2416
 INVOICE NO. 1017
 DATE 10-29-92

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th Street
 Andover KS 67002

FULLY INSURED

P.O.

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-28-92	Pratt	KS	Meigs	01
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	297'	296'	280'	
Cementing surface pipe.				
275 sax	60-40 Pps Mix	(1) Cementing unit		325.00
6 sax	Gel	@ 3.85 per sax		1,058.75*
9 sax	Calcium Chloride	@ 8.00 per sax		48.00*
	Bulk charge	@ 20.00 per sax		180.00*
	Drayage	@ .75 x 290 sax		217.50*
	10 3/4" Top Wooden Plug	@ 14.50-T x .60 x 11 mi.		95.70*
		@ 39.00 ea.		39.00*
				96.70
				TOTAL \$ 2,060.65

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

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VISION
 Wichita Kansas