

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5503 EXPIRATION DATE 6/84

OPERATOR Triple Seven Inc. API NO. 15-073-23,066

ADDRESS 6300 NW Expressway Ste 100 COUNTY Greenwood

Oklahoma City, Ok. 73132 FIELD SEVERY

** CONTACT PERSON Bill Harvey PROD. FORMATION Kansas City
PHONE 316-745-3235 KC-KCC

PURCHASER Eureka Crude LEASE Mast

ADDRESS 26 N. Main P.O. Box 190 WELL NO. 4
Eureka, Kansas 67045

DRILLING A.R. Palmer Drilling Inc. WELL LOCATION

CONTRACTOR CONTRACTOR ADDRESS 2145Ft. from S Line and

Box 116 2145Ft. from W Line of

Longton, Ks. 67352 NWc SW (Qtr.) SEC 17 TWP 28 RGE 11E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 1255 PBTD

SPUD DATE 1-6-84 DATE COMPLETED 1-9-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A.R. Palmer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A.R. Palmer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of Jan.

1984 VELMA J. PALMER

Notary Public

Elk County

State of Kansas

MY COMMISSION EXPIRES: My Appointment Expires

Velma J. Palmer
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Surface | 0 | 40 | | |
| Cement | 22 | 40 | | |
| Lime | 40 | 44 | | |
| Shale | 44 | 50 | | |
| Lime | 50 | 60 | | |
| Shale | 60 | 62 | | |
| Lime | 62 | 66 | | |
| Shale | 66 | 70 | | |
| Lime | 70 | 80 | | |
| Shale | 80 | 82 | | |
| Lime | 82 | 85 | | |
| Shale | 85 | 110 | | |
| Sand | 110 | 124 | | |
| Sandy Shale | 124 | 152 | | |
| Lime | 152 | 158 | | |
| Shale | 158 | 166 | | |
| Lime | 166 | 178 | | |
| Shale | 178 | 180 | | |
| Sandy Lime | 180 | 188 | | |
| Red Bed | 188 | 216 | | |
| Lime | 216 | 219 | | |
| Sandy Shale | 219 | 308 | | |
| Lime | 308 | 310 | | |
| Shale | 310 | 332 | | |
| Lime | 332 | 340 | | |
| Shale | 340 | 351 | | |
| Lime | 351 | 356 | | |
| Shale | 356 | 358 | | |
| Lime | 358 | 364 | | |
| Shale | 364 | 367 | | |
| Lime | 367 | 369 | | |
| Shale | 369 | 415 | | |
| Lime | 415 | 427 | | |
| Shale | 427 | 462 | | |
| Lime | 462 | 464 | | |
| Shale | 464 | 485 | | |
| Sand | 485 | 520 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio |
|----------------------------|-----------|---------|---------|---------------|
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKINGS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Shale | 520 | 600 | | |
| Lime | 626 | 629 | | |
| Shale | 629 | 656 | | |
| Lime | 656 | 660 | | |
| Shale | 660 | 731 | | |
| Lime | 731 | 888 | | |
| Shale | 888 | 1031 | | |
| Lime | 1031 | 1043 | | |
| Sandy lime & shale | 1043 | 1092 | | |
| Lime | 1092 | 1184 | | |
| Coal | 1184 | 1186 | | |
| Lime | 1186 | 1209 | | |
| Coal | 1209 | 1213 | | |
| Lime | 1213 | 1233 | | |
| Lime & shale | 1233 | 1242 | | |
| Sand & shale | 1242 | 1249 | | |
| Shale | 1249 | 1255TD | | |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | 6 1/4" | 7" | | 40 | | 15 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated | | | | |
|---|---|--------------|---------|----------------------|------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | | |
| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Cell-off ratio bbls. | CIPB |
| Disposition of gas treated, used on lease or sold | | Perforations | | | |