

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-077-20,849

ADDRESS 1900 Grant Street, Suite 300 COUNTY Harper

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION --

PHONE 303/830-6601

PURCHASER None LEASE Timmerman

ADDRESS WELL NO. 1-23

DRILLING Aldebaran Drilling Company, Inc. 660 Ft. from east Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from north Line of

Wichita, Kansas 67207 the (Qtr.) SEC 23 TWP 33S RGE 5

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Winfield, Kansas

TOTAL DEPTH 5055' PBTD --

SPUD DATE 11/15/82 DATE COMPLETED 11/25/82

ELEV: GR 1284' DF KB 1294'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 7 jts. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of James Alan Townsend)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982.

(Signature of Sue Ann Priest)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest 10125 West Asbury Avenue Lakewood, Colorado 80227

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS CONSERVATION DIVISION WICHITA KANSAS DEC 30 1982 12-30-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4379-4397' (Mississippi) IHP=2109 30" IFP=40-40 60" ISIP=1272 30" FFP=53-53 66" FSIP=832 FHP=2067 Rec. 300' GIP, 60' VSOCM.</p> <p>DST #2: 4842-4857' (Simpson Sand) IHP=2415 30" IFP=54-54 60" ISIP=1976 60" FFP=84-104 120" FSIP=1980 FHP=2393 Rec. 1600' GIP, 90' WDM, 60' MGCO staged water.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Log.</p>								
			Heebner Shale	3026 (-1732)				
			Iaton	3357 (-2063)				
			Stalneckner Sand	3400 (-2106)				
			Kansas City	3674 (-2380)				
			Cherokee	4146 (-2852)				
			Mississippi	4372 (-3078)				
			Kinderhook Shale	4759 (-3465)				
			Simpson	4848 (-3554)				
			Arbuckle	5024 (-3730)				
			Total Depth	5050 (-3756)				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12½"	8-5/8"	24#	274'	common cmt.	175	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Well P & A 11/25/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil Gas Water % MCF	Gas-oil ratio bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations