

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDCO Exploration, Inc.

API NO. 15-007-21,286

ADDRESS 411 Farmers & Bankers Bldg.

COUNTY Barber

Wichita, KS 67202

FIELD Wildcat

\*\*CONTACT PERSON Harvey Gough

PROD. FORMATION Massey

PHONE 316-262-1146

LEASE Hull

PURCHASER Unknown at present

WELL NO. 1

ADDRESS

WELL LOCATION C NW NW

DRILLING Trans Pac Drlg. Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 600 One Main Place

the SEC. 22 TWP. 31S RGE. 15W

Wichita, KS 67202

WELL PLAT

PLUGGING Clarke Corporation

CONTRACTOR

ADDRESS P.O. Box 187

WELL PLAT grid diagram showing a 4x4 grid with a central well location marked.

KCC \_\_\_ KGS \_\_\_ (Office Use) PLG ✓

Medicine Lodge, Ks 67104

TOTAL DEPTH 5019 PBT

SPUD DATE 10-8-81 DATE COMPLETED 10-20-81

ELEV: GR 1797 DF 1803 KB 1805

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 326' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) MIDCO Exploration

OPERATOR OF THE Hull LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December, 19 81.

Signature of Harvey Gough

Signature of Wilma Finley

NOTARY PUBLIC - Wilma Finley for State of Kansas

July 27, 1983.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed physical test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



RECEIVED AUG 15 1983 08-15-83 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Rock & Red Bed	0	90	E-LOG TOPS	
Red Bed	90	545		
Red Bed & Shale	545	1041	Heebner	3860
Lime & Shale	1041	4540	Toronto	3880
Lime	4540	5010	Douglas	3891
			Douglas Sd	3910
			Lansing	4029
			Swope	4374
			Hertha	4416
			B K C	4450
			Marmaton	4474
			Cherokee Sd	4539
			Miss	4570
			Kinderhook	4600
			Viola	4764
			Simpson Sh	4882
			Arbuckle	4969
			LTD	5019
DST # 1 3892-3935 30-30-30-30 Rec 20' Mud, 120 VSOCM 180' VSOGM IFP 172-172# FFP 193-213# IBHP 896# FBHP 846#				
DST #2 4448-4510 30-45-60-60 GTS in 12" Stablized in 40" on 2nd opening at 25.4 MCF Rec. 720' oil IFP 134-163# FFP 204-232# IBHP 1065 FBHP 956#				
DST #3 4516-4540 30-45-60-60 GTS in 50" on 2nd opening TSTM Rec 30' GCM All flow pressures 27# IBHP 286# FBHP 997#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8	20#	326	common	275	3% cc 2% gel
Production	7 7/8	4 1/2	10 1/2	4660	50-50 Posmix	200	Posmix 15% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
					4474-82
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4460	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NON-E	4474-82
2000 gal 15% NON-E & 300,000 SCFN <sup>2</sup>	4474-82

Date of first production 12-15-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil unknown bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations 4474-82