

ORIGINAL

8/15/89  
115790

SIDE ONE

RELEASED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address P.O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

Purchaser NA

Operator Contact Person M. L Pease  
Phone 316 624-6253

Contractor: License # 5842  
Name Cabbert-Jones, Inc.

Wellsite Geologist Jim Carson  
Phone (303) 595-9526

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONMO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-21-88 5-2-88 NA 5-3-88  
Spud Date Date Reached TD Completion Date  
5700 Surface  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1599 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-175-21,027-0000  
County Seward  
C. NE, NE, SW Sec. 9 Twp. 31 Rge. 34  West

SEP 4 7 1990

FROM CONFIDENTIAL

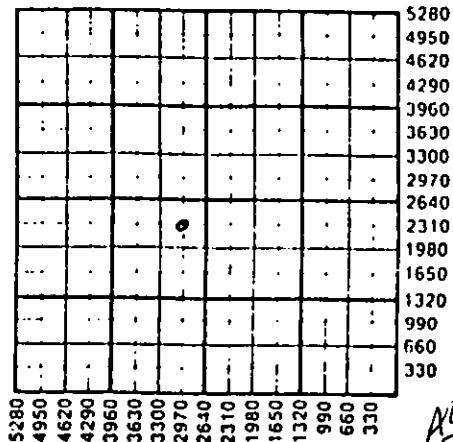
2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Behan "B" Well # 1  
Field Name East Cutter

Producing Formation NA

Elevation: Ground 2820 KB 2832

Section Plat



ALT. I  
D 9 A

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Contractor furnished water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 6/13/88

JUN 17 1988 KANSAS GEOLOGICAL SURVEY

Subscribed and sworn to before me this June day of 1988  
Notary Public Glenna S. Salley

Date Commission Expires 6-15-88

GLENN S. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (5-86)

Sec. 9  
Twp. 31  
Rge. 34  
W. 10

Operator Name ..... Anadarko Petroleum Corporation ..... Lease Name..... Behan "B" ..... Well #..... 1

Sec..... 9<sup>2</sup> ..... Twp..... 31 ..... Rge..... 34 .....  East  West ..... County..... Seward .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand	0	206
Sand-Clay	206	425
Redbed	425	545
Redbed-Sand	545	964
Redbed	964	1126
Glorietta Sand	1126	1309
Shale - Redbed-Anhy	1309	1600
Lime - Shale	1600	1690
Shale - Lime	1690	2110
Lime-Shale	2110	2640
Shale-Lime	2640	2880
Lime-Shale	2880	3440
Shale-Lime	3440	3785
Lime-Shale	3785	4040
Lime	4040	4485
Lime-Shale	4485	4670
Lime	4670	4955
Lime-Shale	4955	5085
Lime	5085	5290
Lime-Shale	5290	5490
Lime	5490	5700

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used TD 5700 Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4.....	8-5/8.....	24.....	1599.....	Poz/Com.....	575/400.....	4% gel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conningled .....

GABBERT-JONES, INC.  
WICHITA, KS.

DRILLERS' WELL LOG

15-175-21027-0000

ORIGINAL

BEHAN B #1  
C NE NE SW Sec. 9-31S-34W  
SEWARD COUNTY, KANSAS

RELEASED

COMMENCED: 4-21-88

SFP 1 7 1990

COMPLETED: 5-3-88

FROM CONFIDENTIAL

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH

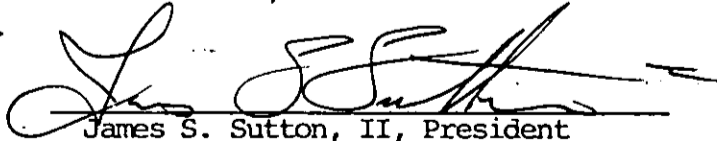
From	To	Formation	Remarks
0	206	Sand	
206	425	Sand-Clay	Ran 37 jts of 24# 8 5/8"
425	545	Redbed	csg LD @ 1599' w/575 sks
545	964	Redbed-Sand	Posmix - 4% Gel - 2% CC
964	1126	Redbed	400 sks Common - 2% CC
1126	1309	Glorita Sand	PD @ 8:15 PM 4-22-88.
1309	1600	Shale - Redbed-Anhy	
1600	1690	Lime - Shale	
1690	2110	Shale - Lime	
2110	2640	Lime-Shale	D&A
2640	2880	Shale-Lime	
2880	3440	Lime-Shale	
3440	3785	Shale-Lime	
3785	4040	Lime-Shale	
4040	4485	Lime	
4485	4670	Lime-Shale	
4670	4955	Lime	
4955	5085	Lime-Shale	
5085	5290	Lime	
5290	5490	Lime-Shale	
5490	5700	Lime	

5700 TD

STATE OF KANSAS )  
COUNTY OF SEDGWICK )

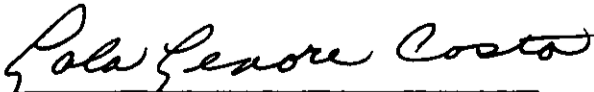
I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II, President

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
JUN 17 1988

Subscribed & sworn to before me this 5th day of May 1988.

  
Lola Lenore Costa - Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

My Commission expires 11-21-88.

JUN 15 1988

CONSERVATION DIVISION  
Wichita, Kansas