

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,731-0000

ADDRESS 801 Union Center Wichita, KS 67202 COUNTY Lane FIELD

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION PHONE 316-262-1841

PURCHASER LEASE VINCENT

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION 330' FNL 990' FEL NE/4

ADDRESS 801 Union Center Wichita, KS 67202 330' Ft. from North Line and 990' Ft. from East Line of the NE (Qtr.) SEC 33 TWP 17S RGE 28W(W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center Wichita, KS 67202

TOTAL DEPTH 4650' PBTD

SPUD DATE 12/09/82 DATE COMPLETED 12/18/82

ELEV: GR 2751' DF 2754' KB 2756'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251.66' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton (Name) Jack K. Wharton day of January 4th

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January 19 83

Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

Stamp: JAN 13 1983 1-13-83 CONSERVATION DIVISION Wichita, Kansas

Notary Seal: ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS

OPERATOR Abercrombie Drilling, Increase Vincent

SEC. 33 TWP. 17S RGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					SAMPLE TOPS:	
Shale & Sand		0		261		
Shale		261		750	Anhydrite	2155' (+ 601)
Shale & Sand		750		1610	B/Anhyd.	2186' (+ 570)
Shale & Lime		1610		2155	Heebner	3949' (-1193)
Anhydrite		2155		2189	Toronto	3966' (-1210)
Shale & Lime		2189		3875	Lansing	3987' (-1231)
Lime		3875		4650	Stark Shale	4247' (-1491)
Rotary Total Depth		4650			B/KC	4327' (-1571)
					Marmaton	4335' (-1579)
					Pawnee	4447' (-1691)
					Ft. Scott	4499' (-1743)
					Chero. Shale	4519' (-1763)
DST #1: (4279' - 4315') (220' Zone)						
30-45-60-45. Rec. 90' MW. IFPs: 19-28#						
ISIP: 1177#, FFPs: 38-48#, FSIP: 1138#						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	258.16'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

