

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6879  
name Solar Petroleum, Inc.  
address 1099 18th St., Suite 2900  
City/State/Zip Denver, CO 80202-1999

Operator Contact Person Dave Cushman  
Phone 303 292 5850

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist Peter Debenham  
Phone 316 221 7050

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Completion

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-28-84 8-4-84 8-5-84  
Spud Date Date Reached TD Completion Date  
4700'  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 342 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21,015-0200

County Lane  
3630 FNL 4280 FWL  
Sec 36 Twp 17S Rge 28 East West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

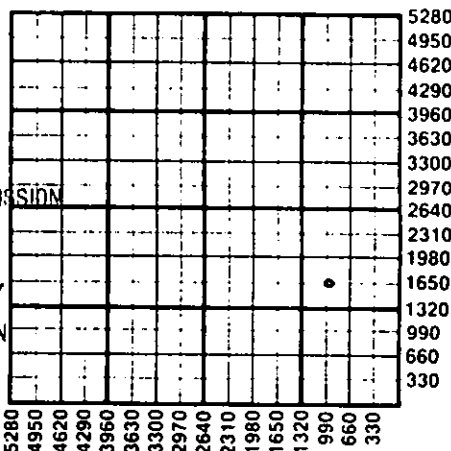
Lease Name Royce Wheatcroft Well# 1

Field Name L.S. West

Producing Formation None

Elevation: Ground 2680 KB 2685

Section Plat



RECEIVED  
OCT 26 1984  
10-26-84  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water 3960 Ft North From Southeast Corner and 3960 Ft West From Southeast Corner Sec 32 Twp 18 Rge 27 East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: NA  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marie O'Keefe  
Title Engineering Technician Date 10/24/84  
Subscribed and sworn to before me this 24th day of October 19 84  
Notary Public Otto Hamel  
Date Commission Expires 8/22/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 36 Twp 17 Rge 28

SIDE TWO  
Royce

Operator Name ... Solar Petroleum, Inc. Lease Name Wheatcroft Well# 1 SEC 36 TWP 17S RGE 28  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4186-4224 Misrun Pkrs would not hold.

Logs sent previously

Name	Top	Bottom
Sand & shale	0'	346'
Shale & sand	346'	530'
Shale	530'	1262'
Red bed & shale	1262'	1480'
Lime & shale	1480'	1567'
Shale & lime	1567'	2500'
Lime & shale	2500'	2750'
Shale & lime	2750'	3245'
Lime & shale	3245'	3980'
Lime	3980'	4700'
Rotary total depth	4700'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... SURFACE ...	... 12-1/4" ...	... 8-5/8" ...	... 24# ...	... 342' ...	... 60/40 po.z ...	... 225 ...	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
NA	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL

Dually Completed.  Commingled