

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE June 30, 1983

OPERATOR Moble C. Hoover API NO. 15-101-20,729-0000

ADDRESS 302 NBC Bldg. COUNTY Lane

El Dorado, ARK 71730 FIELD we CARTMILL SOUTH

** CONTACT PERSON Moble C. Hoover PHONE 501/863-4531

PROD. FORMATION Lansing

PURCHASER Koch Oil Company LEASE Howard Cartmill

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION 330' FSL 990' FEL SW/4

DRILLING Contractor Abercrombie Drilling, Inc. Ft. from _____ Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from _____ Line of

Wichita, KS 67202 the SW (Qtr.) SEC34 TWP 17S RGE 28W (W).

PLUGGING Contractor _____

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		34	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4253' PBTD _____

SPUD DATE 11/08/82 DATE COMPLETED January 6, 1983

ELEV: GR 2710' DF 2713' KB 2715'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 277.53' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Moble C. Hoover (Signature)
Moble C. Hoover (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.

Sarah A. Norris (Signature)
Sarah A. Norris (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1983

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983
1-14-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP.	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.			SAMPLE TOPS:	
Sand & Shale	0	2110	Anhydrite	2110' (+ 605)
Anhydrite	2110	2131	B/Anhyd.	2131' (+ 584)
Sand & Shale	2131	2360	Heebner	3906' -1191
Sand, Shale & Lime	2360	2675	Toronto	3922' -1207
Shale & Lime	2675	4227	Lansing	3943' -1228
Lime & Shale	4227	4245	"E" Log Tops	
Shale & Lime	4245	4253	Heebner	3908' -1193
Rotary Total Depth	4253		Toronto	3927' -1212
			Lansing	3944' -1229
DST 4016-4038 30-60-90-60 Rec. 134' muddy Oil ISIP 1158# FSIP 1078# FP 35-46# 58-92#				
DST 4202=4227 30-45-30-45 Rec. 960 muddy Salt Water, sulphur odor ISIP 1031# FSIP 1031# IFP 92-311, FFP 357#				
DST 4235-4253 30-45-30-45 Rec. 1,728' clean Oil, 730' muddy oil ISIP 1100#, FSIP 1089# IFP 172-666#, FFP 723-906#				
DV tool at 1,337', cemented w/400 sx 50/50 pozmix Cement did circulate.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283.53'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4251'	Mud Flush	500 gal.	
					BJ Mud Fl. Sw.	500 g.	
					50-50 posmix	50	2% gel
					Common	150	1.7# D-29
					50-50 posmix	400	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Packer set at			
2-3/8"	4249 KB				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No acid	

Date of first production January 6, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39 corrected
Estimated Production - I.P. 70 bbls/24 hrs.	Oil 70 bbls/24 hrs.	Gas None
Disposition of gas (vented, used, on lease or sold)	Water % None	Gas-oil ratio bbls. CFPB
	Perforations Open hole	