

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-101-20,926 0000

ADDRESS 200 East First, Suite 500 COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat CARTMILL SO.

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Lansing/Marmaton
PHONE 316-263-5705

PURCHASER Koch Oil Company LEASE FOOS

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas WELL LOCATION SW SW NE

DRILLING J. W. Drilling Co., Inc. 330ft. from west Line and

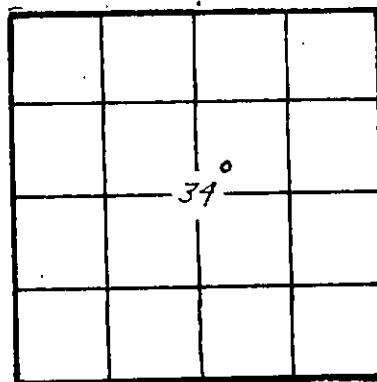
CONTRACTOR 200 East First, Suite 500 330 Ft. from south Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC34 TWP17S RGE28W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4635 PBTD

SPUD DATE 2-2-84 DATE COMPLETED 4-20-84

ELEV: GR 2742 DF KB 2747

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8"@334DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

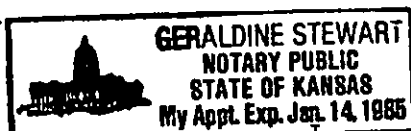
A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Handwritten signature of Jon T. Williams, Jr.)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 1984.



(Handwritten signature of Geraldine Stewart)
(NOTARY PUBLIC)
Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985

RECEIVED STATE CORPORATION COMMISSION APR 24 1984 4-24-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.					LOG TOPS	
DRILLERS LOG						
Surface soil, sand & gravel.....	0	180	Heebner.....	3926	-1179	
Grey sandy clay.....	180	650	Lansing.....	3964	-1217	
Shale grey.....	650	840	B/KansasCity	4311	-1564	
Sand.....	840	890	Marmaton....	4336	-1589	
Shale red and white and sand.....	890	1430	Pawnee.....	4428	-1681	
Shale & sand streaks.....	1430	1610	Fort Scott..	4482	-1735	
Sand.....	1610	1885	Cherokee....	4504	-1757	
Shale.....	1885	2133	Miss.....	4580	-1833	
Anhydrite.....	2133	2167	LTD.....	4629	-1882	
Shale & shells.....	2167	2430	RTD.....	4635	-1888	
Shale & lime.....	2430	4065				
Lime.....	4065	4180				
Shale and lime.....	4180	4340				
Lime.....	4340	4352				
Lime & shale.....	4352	4635				
DST#1, 4040-65, 30-45-60-45, recovered 744' GIP, 496' free oil, 62' mud, IBHP 837, IFP 39-108, FFP 117-225, FBHP 779 DST#2, 4192-4226, 30-45-60-45, rec. 511' GIP, 169' free oil, 124' OCM, 62' OCM wtr, 62' mdy wtr, 248' swtr, IBHP 779, IFP 39-147, FFP 264-293, FBHP 779 DST#3, 4235-60, 30-45-60-45, rec. 30' GIP, 25' free oil, 62' oil specked mud, 186' swtr, IBHP 954 IFP 20-78, FFP 78-147, FBHP 944 DST#4, 4324-52, 30-45-60-45, rec. 260' GIP, 75' free oil, 95' mud cut oil, IBHP 1206, IFP 20-49 FFP 59-89, FBHP 1147 DST#5, 4478-4525, 30-30-30-30, rec. 2', 25% oil 75% mud, w/free oil on top of tool, IBHP 88, IFP 39-39, FFP 39-39, FBHP 49 DST#6, 4574-4600, 30-45, recovered 20' watery mud, IBHP 1196, IFP 29-39, FFP 39-49, FBHP 1080						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(EXIST)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	334	common	250	2% gel, 3% cc
Production	7-7/8"	5-1/2	15.5	4630	common	225	2% gel, 10% salt, 10 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jet	4336-38
			4	D.P. Jet	4318-22
			4	D.P. Jet	4135-38
			4	D.P. Jet	4046-50

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4302	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals MCA, 1500 gals 15% NE	4336-38
250 gals of 7½ MCA, 1000 gals 15% NE	4135-38
250 gals MCA, 1000 gals 15% NE	4046-50
Date of first production 4-20-84	Producing method (flowing, pumping, gas lift, etc.) swabbing
Estimated Production -I.P.	Gravity
Oil 60 bbls/10 hrs	Water no %
Gas	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 4046-50, 4135-38, 4318-22, 4336-38