KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Stalic / Dynamic Size Dynamic Size (Inches) Pressure Differential Property (Inches) Pressure Pressure Property (Inches) Pressure Pressur	Type Test	:				(See Instruct	ions on Re	everse Side	e)				
Least			ту									5-00-00		
Country Location Section TWP 23S 17W Acres Altributed Playage of Wishward Playage Play			nc. of Kan	sas					ore			2	Well N	ımper
Reservoir Completion Date Piug Back Total Depth Packer Set at none	County		L	ocation	SWSWSF						W)		Acres	Attributed
Completion Date Plug Back Total Depth Packer Set at nonce Casing Size Weight Internal Diameter Set at Perforations To 2406 Tubing Size Weight Internal Diameter Set at Perforations To 2508 2375 Producing Thru (Annulus / Tubing) **Set at Perforations To 2508 Type Fluid Production Pump Unit or Traveling Plunger? Yes / No yes-pump unit or Single (G_as) Waller Producing Thru (Annulus / Tubing) **Set Carbon Dioxide **Set at Perforations To 2406 Type Fluid Production Pump Unit or Traveling Plunger? Yes / No yes-pump unit or Single (G_as) Waller Producing Thru (Annulus / Tubing) **Set Carbon Dioxide **Set Annulus (Poly Prover) Size (Meler Run) (Prover) Size **More or Control of Meler Run) **OBSERVED SURFACE DATA **Duration of Shut-in 24 Hours **Duration of Shut-in 24 Hours **Observed Representation of Prover Pressure Page (Prover Pressure Pa	√Fjeld	·Aio		02.01		Reservoi				Gas Gat	•	ection		
Casing Size Weight Internal Diameter Set at Parforations To 2406 1. Tubing Size Weight Internal Diameter Set at Parforations To 2406 1. Tubing Size Weight Internal Diameter Set at Parforations To 2.375 2.508 Type Combetion (Describe) Type Fully Producting Thru (Annulus / Tubing) Type Fully Producting Thru (Annulus / Tubing) Type Fully Producting Thru (Annulus / Tubing) Type Scarbon Diameter Set at Parforations To 2508 Type Fully Producting Thru (Annulus / Tubing) Thru (Annulus / Tubing) Type Fully Producting Thru (Annulus / Tubing) Thru (Annulus / Tubing) Type Fully Producting Thru (Annulus / Tubing) Thru (Annulus / Tubing) Type Fully Producting Thru (Annulus	Completio		(0)			Plug Bac		h		Packer S				
Tubing Size 2.376 Waight Internal Diameter 2.508 Type Fluid Production Single (Cas) Water Producing Thru (Annulus / Tubing) Scarbon Diexide Sentral Depth(H) Pressure Taps (Meter Run) (Prover) Size Motor Taps (Meter Run) (Prover) Size (Meter Run) (Prover)	Casing S	ize	V	Weight					Set at					
Type Foulder Production Pump Unit or Traveling Plunger? Yes / No single Gas: Water yes-pump unit ye	Tubing Si	ize	V	Weight		Internal Diameter			Set at					
Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - Q	Type Con	npletion	(Describe)							-	-	Plunger? Yes	s / No	
Pressure Buildup: Shut in 12/19 20 12 at 11:15 am (AM) (PM) Taken 12/20 20 12 at 11:15 am (AM) (PM)	Producing	g Thru (ubing)				de				Gas (Gravity -	G _g
Started 20 at							Press	sure Taps			· ·	(Mete	r Run) (F	rover) Size
Started 20 at	Pressure	Builduo	: Shut in	12/19	20	12 _{at} 1	1:15 am	(AM) (PM)	Taken 12	2/20	20	12 _{at} 11:15	am	(AM) (PM)
Static / Orifice Dynamic Property (Inches) Size Property (Inches) Prover Prossure Prover Prossure Prover Prossure Prover Prossure Prover Prossure Prover Prossure Prover Prover Prossure Prover Prove														` , , ,
Slatic Orifice Orifice Property Pr							OBSERVE	D SURFAC	E DATA			Duration of Shu	ıt-in24	Hours
FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES Flowing Temperature Factor Factor Factor Find Meter of Find Gravity Gr	Dynamic	Size	Me Prover F	ter Pressure	Differential in	Temperature	Temperature	Wellhead (P _w) or (Pressure	Wellhe (P _w) or	ad Pressure (P _t) or (P _c)		Duration Liquid Produced	
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂)(F ₂) Model Plate Coefficient (F ₃)(F ₂) Model Plate Coefficient (F ₃)(F ₃) Model Plate Coefficient (F ₃)(F ₃) Model Plate Pressure Prover Pressure	Shut-In		psig	(- (1)	Inches H ₂ O			1	 	psig	psia	24	-	
Plate Coefficient (F ₉)(F ₉) Meter or Pressure psia Press Extension P ₉	Flow													
Coefficient (F ₂)(F ₂) Modd Pressure psia Pressure Psactor F ₁ P ₂ P ₂ P ₃ P ₄ P ₅			Circle cons	-		1	FLOW STR		RIBUTES					
(P _c) ² = : (P _w) ² : P _d = : P _d = % (P _c - 14.4) + 14.4 = : (P _d) ² = (P _d) ² = (P _d) ² = : (P _d)	Coeffiectent (F _b) (F _p)		Meter or Prover Pressure		Extension	Factor		emperature Factor	ature Factor		R	(Cubic f	eet/	Fluid Gravity
(P _c) ² = (P _w) ² : P _d = (P _d)	<u> </u>					(OPEN FL	OW) (DELIV	ERABILITY	r) CALCUL	ATIONS		(P) ² = 0.2	207
Open Flow Open Flow Mcfd @ 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the facts stated therein, and that said report is true and correct. Executed this the Standard Standa	(P _c) ² =		: (P		:_	P _d =	9	6 (P _c - 14.4) +	14.4 =	<u> </u>			
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 21st day of December , 20 12 . Witness (If any) Witness (If any) FEB 1 5 2013	(P _c) ² - (F or (P _c) ² - (F	P _a) ²	(P _c) ² - (P _w)	2	1. P _c ² -P _s ² 2. P _c ² -P _d ²	formula 1. or 2. and divide	P.2. P.2	Slo As	pe = "n" or ssigned	n x I	-oe []	Antilog	De	liverability s R x Antilog
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 21st day of December , 20 12 . Witness (If any) Witness (If any) FEB 1 5 2013							· · · ·							
the facts stated therein, and that said report is true and correct. Executed this the 21st day of December , 20 12 Witness (If any) Witness (If any) FEB 15 2013	Open Flor	w		<u></u>	Mcfd @ 14.6	55 psia		Deliveral	bility		<u>, , , , , , </u>	Mcfd @ 14.65 p	sia	
Witness (If any) RECEIVED RECEIVED RECEIVED RECEIVED		_		-	ehalf of the	Company, s		•		/ n	e above repo		nas knov	-
Witness (If any) Lewis, Iwc, For Company FEB 1 5 2013			,		,				/	Mu	ellh			
For Commission Checked by								-		euu,	IWC,	Company		

exempt status und and that the foreg correct to the bes of equipment insta	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Lest a one-year exemption from open flow testing for the Paramore #2
gas well on the gr	ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 12/21/12	
	Signature:
	Signature: Loo

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. Pinc by most be signed and dated on the front side as though it was a verified report of annual test results. FEB 1 5 2013