Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

☐ Open Flow

☐ Deliverabilty

Test Date: 11/12/2012

API No. 15 081-21850-00-01

Company		Lease		Well Number
Strata Exploration, Inc.		Stapleton		2-10

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Haskell	SE SE NW NE	10	30s	32w	E/2 (320)

Field	Reservoir	Gas Gathering Connection
Diaden	Morrow	Regency

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Completion Date	Plug Back Total Depth	Packer Set at
11/30/2010	Total depth 5625 PBTD 5375	5202

	Size	Weight	Internal Diameter	Set at	Perforations	To
Casing	5.500	15.500	4.950	5625	5292	5308
Tubing	2.875	6.500	2.441	5202		

Type Completion (Describe): frac

Type Fluid Production: non

Pump Unit or Traveling Plunger? ~~Yes~~ / No

Producing Thru (Annulus / Tubing): tubing

% Carbon Dioxide: .105

% Nitrogen: 14.514

Gas Gravity - G_g:

Vertical Depth(H): 5298

Pressure Taps: flange

(Meter Run) (Prover) Size:

Pressure Buildup: Shut in 11/12 20 12 at 11:08 (AM) ~~(PM)~~ Taken 11/15 20 12 at 10:45 (AM) ~~(PM)~~

Well on Line: Started ______ 20 ___ at ______ (AM) (PM) Taken ______ 20 ___ at ______ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 77 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						300	314	24	38	77	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_a)^2 =$ 0.207

$(P_c)^2 =$ ______ : $(P_w)^2 =$ ______ : $P_d =$ ______ % $(P_c - 14.4) + 14.4 =$ ______ : $(P_d)^2 =$ ______

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" -------- or -------- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow ______ Mcfd @ 14.65 psia   Deliverability ______ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12th day of December, 20 12.

Witness (if any): No Witness

For Commission: Richard W. Lacy

For Company: [signature]

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Strata Exploration, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Stapleton 2-10 gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/2012

Signature: Sheila D Kinney

Title: Secretary/Treasurer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.