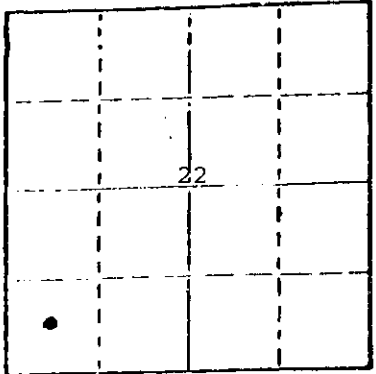


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sumner County. Sec. 22 Twp. 33S Rge. 3 ~~XX~~/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW/4 SW/4
Lease Owner Anadarko Production Company
Lease Name ROHRER "A" Well No. 1
Office Address P. O. Box 351 Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole
Date Well completed 1-7 1979
Application for plugging filed 1-25 1979
Application for plugging approved verbal 1-5 1979
Plugging commenced 1-7 1979
Plugging completed 1-7 1979
Reason for abandonment of well or producing formation
Dry Hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes
Name of Conservation Agent who supervised plugging of this well Bill Owens
Producing formation Depth to top Bottom Total Depth of Well 4600
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	284	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Spotted 50 sxs cement 288' to 188'
Spotted 12 sxs cement 40'-0'
5 sxs cement in rathole & mousehole

01-29-79

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Brandt Drilling Company

STATE OF KANSAS COUNTY OF SEWARD, ss.
Paul Campbell (employee of owner) or ~~xxxxxx~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Paul Campbell*
P. O. Box 351 Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of January, 1979
BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. 11/21/82

Beverly J. Williams
Notary Public.

My commission expires November 21, 1982

KANSAS DRILLERS LOG

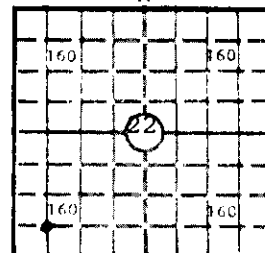
API No. 15 — 191 — 20,847 0000
County Number

S. 22 T. 33S R. 3 ^{XX}W

Loc. SW SW

County Sumner

640 Acres
N



Locate well correctly

Elev.: Gr. 1193

DF KB

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

ROHRER "A"

Footage Location

660 feet from XKB (S) line

660

feet from XEX (W) line

Principal Contractor

Brandt Drilling Co.

Geologist

Pan Western Petroleum

Spud Date

12-15-78

Total Depth

4600

P.B.T.D.

Date Completed

1-7-79

Oil Purchaser

Dry Hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	284	Common	275	3% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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Dry Hole

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
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bbls.

MCF

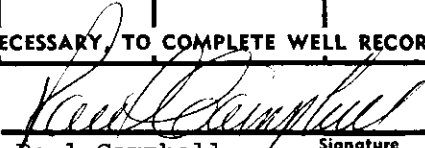
bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																																																									
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																																									
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px;">NAME</th> <th style="padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr><td>Soil</td><td>0</td></tr> <tr><td>Red Rock</td><td>5</td></tr> <tr><td>Shale & Shaley Lime</td><td>20</td></tr> <tr><td>Lime & Shale</td><td>170</td></tr> <tr><td>Lime</td><td>650</td></tr> <tr><td>Lime</td><td>920</td></tr> <tr><td>Red Rock</td><td>930</td></tr> <tr><td>Lime & Sandy Lime</td><td>1095</td></tr> <tr><td>Lime & Shale</td><td>1460</td></tr> <tr><td>Lime</td><td>1500</td></tr> <tr><td>Shale w/Lime Stks</td><td>1765</td></tr> <tr><td>Lime</td><td>2485</td></tr> <tr><td>Lime & Shale</td><td>2750</td></tr> <tr><td>Lime & Sandy Lime</td><td>3500</td></tr> <tr><td>Lime & Sandy Shale</td><td>3540</td></tr> <tr><td>Sand</td><td>3550</td></tr> <tr><td>Lime</td><td>3910</td></tr> <tr><td>Shale & Red Rock</td><td>3980</td></tr> <tr><td>Sand & Shale</td><td>4050</td></tr> <tr><td>Lime & Cherty Lime</td><td>4115</td></tr> <tr><td>Lime & Cherty Lime</td><td>4400</td></tr> <tr><td>Shale</td><td>4420</td></tr> <tr><td>Shale & Sand</td><td>4480</td></tr> <tr><td>Shale</td><td>4490</td></tr> <tr><td>Dolomite & Sandy Dolomite</td><td>4520</td></tr> <tr><td>Dolomite</td><td>4600</td></tr> <tr><td>RTD</td><td>4600</td></tr> </tbody> </table>	NAME	DEPTH	Soil	0	Red Rock	5	Shale & Shaley Lime	20	Lime & Shale	170	Lime	650	Lime	920	Red Rock	930	Lime & Sandy Lime	1095	Lime & Shale	1460	Lime	1500	Shale w/Lime Stks	1765	Lime	2485	Lime & Shale	2750	Lime & Sandy Lime	3500	Lime & Sandy Shale	3540	Sand	3550	Lime	3910	Shale & Red Rock	3980	Sand & Shale	4050	Lime & Cherty Lime	4115	Lime & Cherty Lime	4400	Shale	4420	Shale & Sand	4480	Shale	4490	Dolomite & Sandy Dolomite	4520	Dolomite	4600	RTD	4600
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																																											
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