

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-171-205190000

LEASE NAME Brookover

WELL NUMBER 1-26

890 Ft. from S Section Line

890 Ft. from E Section Line

SEC. 26 TWP. 17 RGE. 32 (E) or (W)

COUNTY Scott

Date Well Completed 11/03/97

Plugging Commenced 11/02/97

Plugging Completed 11/03/97

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Cross Bar Petroleum, Inc.

ADDRESS 7570 W 21st St., Bldg. 1014-B, Wichita, KS 67205

PHONE#(316) 721-4999 OPERATORS LICENSE NO. 4243

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11/02/97 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4748'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		336'	0'	8-5/8"	336'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Plugged with 245 sacks 60/40 poz mix, 6% gel, 1/2# floeal per sack as follows: 50 sx @ 2350', 80 sx @ 1625', 40 sx @ 900', 40 sx @ 350', 10 sx @ 40', 15 sx rathole, 10 sx mousehole, plugged @ 1:15 am by Allied.

Name of Plugging Contractor Cheyenne Drilling, Inc. License No. 5382

Address P.O. Box 916, Garden City, KS 67846

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Cross Bar Petroleum, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Albert Brensing

Albert Brensing (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 7570 W 21st, Bldg 1014-B, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 4th day of November, 1997

My Commission Expires: 7-24-2000

Notary Public CYNTHIA D. REKOSKE
NOTARY PUBLIC
STATE OF KANSAS
My Exp.

EFFECTIVE DATE: 10-14-97

State of Kansas

171-20,519 - 0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ... 10 month ... 29 day ... 97 year

Spot 100' S & 100' E of NW SE SE Sec .. 26 Twp .. 17. S, Rg .. East X West

OPERATOR: License # 4243 Name: GROSS BAR PETROLEUM, INC. Address: 7570 W. 21st St. Bldg. 1014 Suite B. City/State/Zip: WICHITA, KS 67205 Contact Person: Michael Bryan Phone: 316-721-4999

890 feet from South XXXX line of Section 990 feet from East XXXX line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: Unknown Name: advise on ACO 1

Handwritten note: Chey-mat 11.9

(NOTE: Locate well on the Section Plat on Reverse Side) County: Scott

Well Drilled For: Well Class: Type Equipment:

- Oil, Gas, OWMO, Seismic, etc. options with checkboxes.

Lease Name: Brookover Well #: 1-26

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 890'

Ground Surface Elevation: EST. 2972 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' 200'

Depth to bottom of usable water: 120' 1625'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: N/A

Projected Total Depth: 4700'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond X other

If OWMO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Exp. 4/9/98

AFFIDAVIT

220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

usher: Run Bell PUD DATE 10-23-97 INIT. RR LENGTH SURFACE PLANNED 334

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

ATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 5/8 @ 340 CONDUCTOR ANHYDRITE T-2302 B-2330 ELEVATION

D 4750 FORMATION MISS

AN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2330 Ft. W/ 50 SX SX

1/2 Base Anhy. @ 1625 Ft. W/ 80 SX

1/2 Plug @ 900 Ft. W/ 40 SX

Bottom Surface @ 360 Ft. W/ 40 SX

40' Plug @ 40-0 Ft. W/ 10 SX

HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

ATER WELL 45 SX (Irr. Well X Pond Hauling)

TECHNICIAN SD DATE 11-2-97

YPE OF CEMENT 6/4 6% gel 1/4 # (flow-seal)

PARTING TIME 3:00 (AM/PM) DATE 11-2-97

MPLETION TIME 11:30 (AM/PM) DATE 11-2-97

EMENT COMPANY ACCIO