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API NUMBER 15- 151-22,091 00 00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE SW SE, SEC. 31, T. 28 S, R. 13 W/EX

900 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

Lease Name Meigs Well # 1
County Pratt 151.29
Well Total Depth 4655 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 296

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 7:30 p.m. Day: 5 Month: 11 Year: 19 92

Plugging proposal received from John Armbruster
(company name) Duke Drilling Company (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 750'
1st plug at Arbuckle with 50 sx cement, 2nd plug at 760' with 50 sx cement,
3rd plug at 310' with 60 sx cement, 4th plug at 40' with 15 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x
Operations Completed: Hour: 11:05 p.m. Day: 5 Month: 11 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 4600' with 35. sx cement,
2nd plug at 760' with 50 sx cement,
3rd plug at 310' with 60 sx cement,
4th plug at 40' with 15 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-8-92
NO. 37012

Signed Richard W. Lacey (TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 10-28-92

DISTRICT # 1
SEAL Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 151-22,091

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 28, 1992
month day year

NE SW SE Sec 31 Twp 28 S. Rg 13 East
West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, Kansas 67201
Contact Person: Tim Hellman
Phone: (316) 267-4214

990 feet from South North Line of Section
1650 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Meigs Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 5929
Name: Duke Drilling

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Lans, Viola, Simo, Arb
Nearest lease or unit boundary: 990
Ground Surface Elevation: 1968 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 230-250'

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: N/A
Projected Total Depth: 4650

Directional, Deviated or Horizontal wellbores? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Formation at Total Depth: Arb
Water Source for Drilling Operations:
... well ... farm pond X other

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Exp. 4/23/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Sally John A.
SPUD DATE 10-28-92 INIT. CA
LENGTH SURFACE PLANNED 275' + 10 3/4"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 6 3/4 @ 296 CONDUCTOR
ANHYDRITE T- 760 B- ELEVATION
TD 4655 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE
Arbuckle Plug @ 730 Ft. W/ 35 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 760 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 310 Ft. W/ 60 SX
40' Plug @ 40 Ft. W/ 65 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond _____)
TECHNICIAN R.L. DATE 11/4/92 Hauling
TYPE OF CEMENT 60/40 per 69 ggr
STARTING TIME 7:30 (AM/PM) DATE 11-5-92
COMPLETION TIME 11:05 (AM/PM) DATE 11-5-92
CEMENT COMPANY Halliburton