

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
12/31/12

API No. 15
155-21441-00-00

Company Dorado EP Partners	Lease Virginia	Well Number 1Y2K
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County Reno	Location NESWNW	Section 30	TWP 23S	RNG (E/W) 07W	Acres Attributed
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Field Miss.	Reservoir Miss.	Gas Gathering Connection American Energies	RECEIVED
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Completion Date 02/21/00	Plug Back Total Depth 3772	Packer Set at	JAN 29 2013
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Casing Size No information	Weight available from	Internal Diameter KGS website	Set at	Perforations	To KCC WICHITA
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Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
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Type Completion (Describe) single	Type Fluid Production Oil & SW	Pump Unit or Traveling Plunger? Yes / No yes - pump unit
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Producing Thru (Annulus / Tubing) annulus	% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g
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Vertical Depth(H)	Pressure Taps flange	(Meter Run) (Prover) Size 2"
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Pressure Buildup: Shut in 12/30 20 12 at 10:00 am (AM) (PM) Taken 12/31 20 12 at 10:00 am (AM) (PM)

Well on Line: Started _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						95.1	109.5			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tl}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ ; (P_w)² = _____ ; P_o = _____ % ; (P_c - 14.4) + 14.4 = _____ ; (P_o)² = 0.207 ; (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _a ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{P_a^2 - P_w^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 31st day of December, 20 12.

Witness (if any)

[Signature]

For Company