

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 8-17-91

State of Kansas  
NOTICE OF INTENTION TO DRILL

DISTRICT #  
SGA? Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 08/17/91 C NW SE Sec 26 Twp 17 S Rg 32 East West

OPERATOR: License 3842  
Name: LARSON OPERATING COMPANY  
Address: PO BOX 553  
City/State/Zip: GREAT BRND, KS 67530  
Contact Person: THOMAS C. LARSON  
Phone: 316-792-3664

1980 feet from South Line of Section  
1980 feet from East Line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 8241  
Name: EMPHASIS OIL OPERATIONS

(Note: Locate well on Section Plat on Reverse Side)  
County: SCOTT

Well Drilled For: Well Class: Type Equipment:  
XX Oil Inj Infield XX Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal XX Wildcat Cable  
Seismic; # of Holes Other  
If OWWO, old well information as follows:  
Operator:  
Well Name:  
Comp Date: Old Total Depth:

Lease Name: BROOKOVER Well# 2  
Field Name: UNNAMED  
Is this a Prorated/Spaced Field? yes XX no  
Target Formation(s): MORROW SAND  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: 2976 feet MSL  
Water well within one-quarter mile: yes XX no  
Public water supply well within one mile: yes XX no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1530  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 292  
Length of Conductor Pipe required: 0  
Projected Total Depth: 4690  
Formation at Total Depth: MORROW SAND  
Water Source for Drilling Operations:  
well XX farm pond other

Directional, Deviated or Horizontal Wellbore? yes XX no  
If yes, total depth location:  
Bottom Hole Location:

DWR Permit#:  
Will Cores Be Taken? yes XX no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/12/91 Signature of Operator or Agent: B. Kruser Title: AS AGENT SEARCH, INC.

FOR KCC USE:  
API # 15- 171-20434-0000  
Conductor Pipe required None feet  
Minimum surface pipe required 250 feet per Alt. # 2  
Approved by: [Signature] 8-12-91  
This authorization expires: 2-2-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED  
STATE CORPORATION COMMISSION

AUG 12 1991  
CONSERVATION DIVISION  
Wichita, Kansas

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

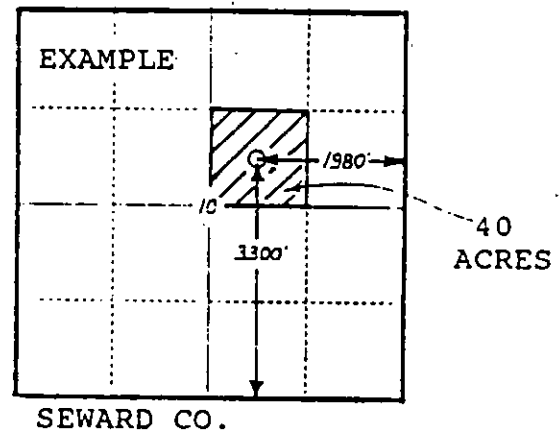
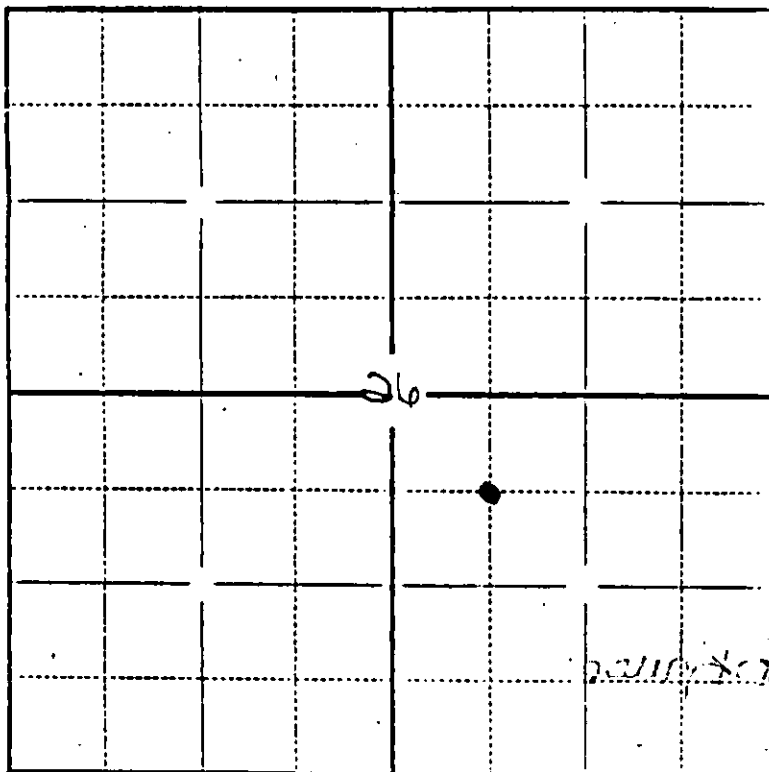
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_, REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

