

CORRECTED LOCATION

EFFECTIVE DATE: 10-14-97

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date .. 10 .. 29 .. 97 .. month day year

Spot 100'S & 100'E of East NW SE SE Sec .. 26 Twp .. 17. S, Rg .. 32.. X West

OPERATOR: License # 4243 Name: CROSS BAR PETROLEUM, INC. Address: 7570 W. 21st St. Bldg. 1014 Suite B. City/State/Zip: WICHITA, KS 67205. Contact Person: Michael Bryan Phone: 316-721-4999

990' 890' feet from South XXXX line of Section 990' 890' feet from East XXXX line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: Unknown Name: advise on ACO 1

County: Scott Lease Name: Brookover Well #: 1-26 Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow

Nearest lease or unit boundary: 990' 890' Ground Surface Elevation: EST. 2972 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' 200' Depth to bottom of usable water: 1220' 1675'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: N/A Projected Total Depth: 4700'

Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations:

well farm pond X other

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OAWO, Seismic, etc.

If OAWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: Bottom Hole Location

Will Cores Be Taken? yes X no

If yes, proposed zone: * WAS: 990' PSL 990' FEL

AFFIDAVIT

MAILED OCT 10 1997

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/06/97 Signature of Operator or Agent: [Signature]

RECEIVED STATE CORPORATION COMMISSION OCT 20 1997

FOR KCC USE: API # 15-171-205190000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. X(2) Approved by: JK 10-9-97 / OR 10-22-97 This authorization expires: 4-9-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

STATE CORPORATION COMMISSION RECEIVED OCT 20 1997 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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