

FOR KCC USE:

EFFECTIVE DATE: 5-21-94DISTRICT # 1SSA? Yes 1/19

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date May 23 1994
month day yearRELATOR: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville IL 62439
Contact Person: Edwin L. Whitmer, Jr.
Phone: 618 943-3365CONTRACTOR: License # 8241
Name: Emphasis Oil OperationWell Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... X GW ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... OtherIf GW: old well information as follows:Operator: Larson Operating Co
Well Name: Brookover #2
Comp. Date: 8/24/91 Old Total Depth 4690Directional, Deviated or Horizontal wellbore? ... yes X ... no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Conservation Commission Act, 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface in all cases; surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

5/11/94

Date: Signature of Operator or Agent: Edwin L. Whitmer, Jr. Title: President

FOR KCC USE:

API # 15- 171 20434-00-01Conductor pipe required NONE feetMinimum surface pipe required 257 feet per Alt. X 2Approved by: CB 516-94This authorization expires: 11-16-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Spot C NW SE. Sec 26 Twp 17 S. Rg 32 East
X West1980 feet from South / North line of Section1980 feet from East / West line of SectionIS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ScottLease Name: Brookover Well #: 2Field Name: WildcatIs this a Prorated/Spaced Field? X yes X noTarget Formation(s): MississippianNearest lease or unit boundary: 1980Ground Surface Elevation: 2972 feet MSLWater well within one-quarter mile: ... yes X ... noPublic water supply well within one mile: ... yes X ... noDepth to bottom of fresh water: 175Depth to bottom of usable water: 1750Surface Pipe by Alternate: ... 1 X 2Length of Surface Pipe 257 Prev. seLength of Conductor pipe required: NAProjected Total Depth: 4690Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well X farm pond other

DWR Permit #:

Will Cores Be Taken? ... yes X ... no

If yes, proposed zone:

RECEIVED
STATE OF KANSAS
CONSERVATION COMMISSION
MAY 16 1994
5-16-94
WICHITA, KANSAS

26

17

32

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATEL OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

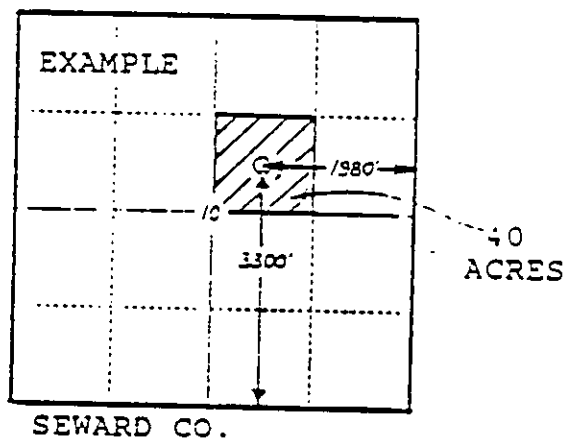
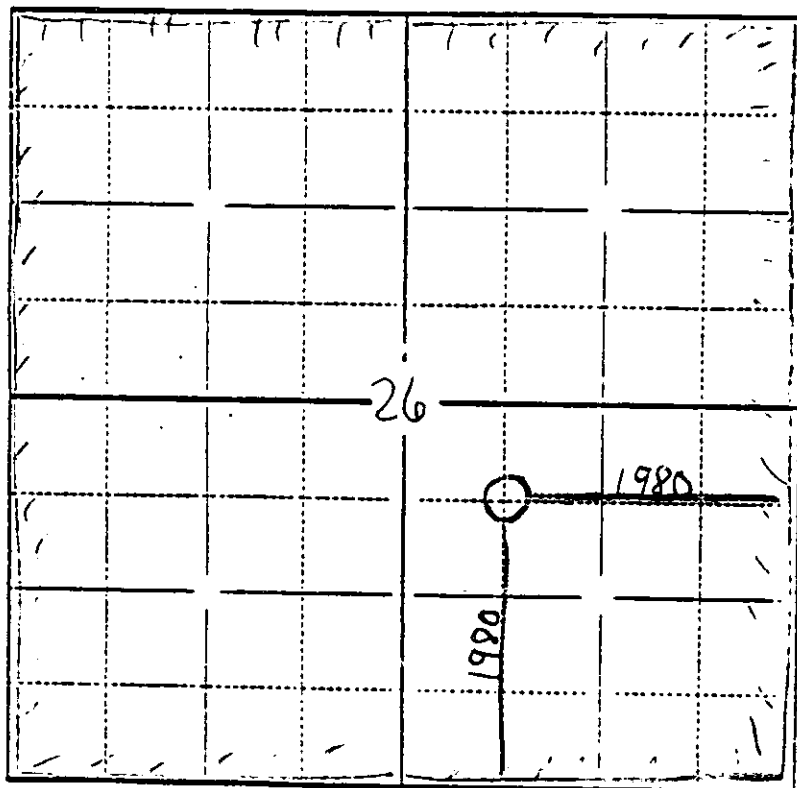
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 'section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.